



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Midwest Oil Corp.**  
(Company or Operator)

**LLS State**  
(Lease)

Well No. **1**, in **NW** 1/4 of **SW** 1/4, of Sec. **14**, T. **10-N**, R. **13-E**, NMPM.

**Midwest** Pool, **Law** County.

Well is **660** feet from **West** line and **2310** feet from **South** line of Section **14**. If State Land the Oil and Gas Lease No. is **W-7324**

Drilling Commenced **7-21-62**, 19..... Drilling was Completed **9-13-62**, 19.....

Name of Drilling Contractor **Wescom Dril. Co.**

Address **First Natl. Bank Bldg. Midland, Texas**

Elevation above sea level at Top of Tubing Head **4200**. The information given is to be kept confidential until....., 19.....

OIL SANDS OR ZONES

No. 1, from **9648** to **9656** No. 4, from..... to.....  
No. 2, from..... to..... No. 5, from..... to.....  
No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.  
No. 2, from..... to..... feet.  
No. 3, from..... to..... feet.  
No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>13 3/8</b>	<b>33.66</b>	<b>NEW</b>	<b>400</b>	<b>Larkin</b>			
<b>8 5/8"</b>	<b>240 &amp; 220</b>	<b>NEW</b>	<b>4002</b>	<b>Larkin</b>			
<b>5 1/2"</b>	<b>15.20 &amp; 170</b>	<b>NEW</b>	<b>9831</b>	<b>Larkin</b>		<b>9650-54</b>	<b>Production</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17 1/2</b>	<b>13 3/8</b>	<b>400</b>	<b>450</b>	<b>Pump</b>		
<b>11 7/8</b>	<b>8 5/8</b>	<b>4000</b>	<b>450</b>	<b>Pump</b>		
	<b>5 1/2</b>	<b>9830</b>	<b>285</b>	<b>Pump</b>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Acidized perforations @ 9650-54 with 250 gallons acid.**

Result of Production Stimulation **Pumped 461.66 barrels of fluid of which 94.18 was oil and 367.48 was water**

Depth Cleaned Out **9737**

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 9835 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing 10-8, 1962

**OIL WELL:** The production during the first 24 hours was 461.66 barrels of liquid of which 94.15 % was oil; \_\_\_\_\_ % was emulsion; 367.48 % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity 43

**GAS WELL:** The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... <u>2395</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres <u>3840</u>	T. Granite.....	T. Dakota.....
T. Glorieta <u>5300</u>	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs..... <u>6760</u>	T. ....	T. ....
T. Abo <u>shale 7630</u>	T. ....	T. ....
T. Penn..... <u>9644</u>	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2395	2395	Redbeds & salt				
2395	2710	115	Sand				
2710	3840	130	Anhy and dol				
3840	4730	910	Dolo.				
4730	5220	470	Limestone				
5220	5600	380	Anhy. & lime				
5600	6100	500	Anhy. & shale				
6100	7000	900	Dolo, anhy, shale				
7000	7430	430	Dolo. & shale				
7430	7630	170	Dolo, anhy, sand				
7630	8130	500	Shale				
8130	8800	670	Dolo and shale				
8800	9835	1035	Limestone & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date October 9, 1962 (Date)

Company or Operator Midwest Oil Corp. Address 1500 Wilco Bldg.

Name W. E. Littlepage Position or Title Dist. Clerk