NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, 1982 100 the formal stated along calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. 11-19-62 Midland

t Cor	Company	or Oper	State	Of New	Mexic	(Lesse)	, Well	No	r Baal	, in ey (1	nv Jepes		nn.)
81-44	T -CT-CT			County T	Date Smu	dded 1	0-2-62	2	Date Dr	rilling	Complet	ed.	11-17
	lease ind			Elevation	443	9435	Ţ	otal Dep	pth	7-1-1		FBTD	
D	C	ю.А	A			- 9444 -				oim.			
E	F	G	Н	Perforation Open Hole_	ns			epth asing Sh	noe	9480	De Tu	pth bing_	9400
L	К	J	I	OIL WELL T	EST -	t						_hrs,	min.
М	N	0	P	Test After	Acid or sed): 28	Fracture Tr	reatment (after re	ecovery bls wat	of volu	me of o	oil equ	al to volu Choi min. Size
Tubing ,(_	nd Cemen	ting Recor	d Method of	od. Test: Testing (pitot, back	k pressure	e, etc.)	:				
Size 13-3	F 3/8		_	Natural Pr Method of Test After Choke Size	od. Test: Testing (Acid or	pitot, back	<pre>c pressure reatment:_ Testing:_</pre>	e, etc.)	:	MC	F/Day;	Hours	flowed
Size	5/8 5/8 3	345	325	Natural Pr Method of Test After Choke Size Acid or Fri sand): Casing	od. Test: Testing (Acid or acture Tr	Fracture Tr _Method of eatment (Gi	reatment: Testing: ve amount Date f	s of mat	terials	MC used, s	uch as	Hours	flowed
Size 13-3 8-5	3/8 5/8 3	345 3792	325 350	Natural Pr d Method of Test After Choke Size Acid or Fri sand): Casing Press. Oil Transp	od. Test: Testing (Acid or acture Tr 50 0 Tu Pr	Fracture Tr _Method of eatment (Gi)O Gals bbing ess. 450 India	reatment: Testing: ve amount Date f	s of mat acid irst nev in to tar	terials	used, s	uch as	Hours	flowed
13-3 8-5 4-1 2" E	3/8 5/8 3 1/2 9	345 3792 9480 9400	325 350 240	Natural Pr Method of Test After Choke Size Acid or Fri sand): Casing	od. Test: Testing (Acid or acture Tr 50 Tu Pr orter	Fracture Tr _Method of eatment (Gi)O Gals bbing ess. 450 India	reatment: Testing: ve amount Mud Date f oil ru na O1: Warrel	s of mat acid irst nev in to tar l Pux	terials	used, s	uch as	Hours acid, v	flowed
13-3 8-5 4-1 2" E	5/8 3 1/2 9 1/2 9 Additi	345 3792 9480 9400 Lon to	325 350 240 ex1s	Natural Pr Method of Test After Choke Size Acid or Fri sand): Casing Press. Oil Transp Gas Transp	od. Test: Testing (Acid or acture Tr 50 Tu Pr orter orter	Fracture Tr _Method of eatment (Gi)O Gals bbing 459 India	reatment: Testing: ve amount Mad Date f oil ru na O1: Warre	s of mat acid irst nev in to tar l Pux	terials	used, s	uch as 11-1 Co.	Hours acid, v	flowed
Size 13-3 8-5 4-1 2* E Remarks I he	5/8 3 L/2 9 L/2 9 Additi	345 3792 3480 3400 Lon t	325 350 240 c ex1s	Natural Pr Method of Test After Choke Size Acid or Fri sand): Casing Press. Oil Transp Gas Transp	od. Test: Testing (Acid or acture Tr 50 0 Tu Pr orter orter n above	Fracture Tr _Method of eatment (Gi)O Gals bbing 459 India	reatment: Testing: ve amount Mad Date f oil ru na O1: Warre	s of mat acid irst nev in to tar l Pux	terials works chaserole	used, s	uch as 11- Co. cowledgerpor	Hours acid, v	flowed
Size 13-3 8-5 4-1 2* E Remarks I he	5/8 3 L/2 9 L/2 9 Additi	345 3792 3480 3400 Lon t	325 350 240 c ex1s	Natural Pr Method of Test After Choke Size Acid or Fri sand): Casing Press. Oil Transp Gas Transp	od. Test: Testing (Acid or acture Tr 50 0 Tu Pr orter orter n above	pitot, back Fracture In Method of eatment (Gi O Gals bing 450 India is true and	reatment: Testing: ve amount Mud Date f oil ru na O1: Warrer d comple	s of mate acid irst neven to tar l Pur l Pet	chase best of Canon	used, s	uch as 11- Co. O. Operator Operator Sup	Hours acid, v 18-6 (Tru	rater, oil