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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
DM-211

7. Unit Agreement Name

8. Farm or Lease Name
State "C" A/c-2

9. Well No.
1

10. Field and Pool, or Wildcat
North Bagley Penn

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
TEXAS PACIFIC OIL COMPANY, INC.

3. Address of Operator
P. O. Box 1069, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **A**, **660** FEET FROM THE **North** LINE AND **660** FEET FROM THE **East** LINE, SECTION **4** TOWNSHIP **12-S** RANGE **33-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4245' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Pull tubing and packer. Install BOP.
2. Perf with 2-SPF at 9634 - 36; 9530 - 32; 9490 - 92; 9486; 9475 - 77; 9470; 9465' with 1/2" J.S.
3. Utilizing treating packer and R.B.P. - Acidize as follows in stages: 1500 gal 15% N.E., plus 6,000 gal. 20% CRA-35. Flush.
4. Swab to flow. Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED Sheldon Ward TITLE Area Superintendent DATE April 5, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE APR 7 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 10 1971

OIL CONSERVATION COM.
HOUSTON, TEXAS