

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBJECT IN FULL
(Other instructions on
reverse side)

7. TITLE OF WELL
8. NAME OF OPERATOR AND ADDRESS

LC-069308

9. IF OTHER, ADDRESS OF OTHER PARTY

NOTICE AND REPORT ON WELLS

(To be filled out by the operator of a well to be plugged or plugged back to a different reservoir.
See "APPLICATION FOR PLUGGING OF WELLS" on reverse side.)

1. NAME OF WELL: _____

2. NAME OF OPERATOR: Mini Oil Corporation, K.M. Amadi

3. ADDRESS OF OPERATOR: 100 Wall Towers West - Midland, Texas 79701

4. LOCATION OF WELL: 2120' FSL & 660 FWL Section 1
T-9-S, R-36-E
4044 G.L.

5. COUNTY OF PARISH: Lea STATE: N. Mexico

6. PERMIT NO.: _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.): _____

7. DATE OF NOTICE: _____

8. DATE OF REPORT: _____

9. WELL NO.: 2

10. NAME AND ADDRESS OF OPERATOR: _____

11. SECTION, TOWNSHIP, RANGE OR MERIDIAN AND SURVEY OR AREA: Sec. 1, T-9-S, R-36-E

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREATMENT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of work, including a well completion or description, on reverse side of form.)

17. DESCRIBE IN DETAIL THE PLANNED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including scheduled date of completion, if known, when a well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and logs pertinent to this work.)

Plugging Procedure:

1. Set 30 sks. Plug @ 9600' and load hole with 9.5 laden Fluid (Perf. 9645-9685)
2. Top of cement behind 4-1/2" casing @ 9160'
3. Pull 4-1/2" casing from 8000'
4. Set 25 sks. Plug @ - cut off
5. Set 25 sks. Plug @ - 5500' Top of Gloriera
6. Set 25 sks. Plug @ 4100' Bottom of 8-5/8" casing
7. Pull 8-5/8" casing from 1100'
8. Set 25 sks. Plug @ cut off.
9. Set 10 sks. Plug in top of 13-3/8" casing
10. Set Marker and clean up location.

AMENDMENT:
PLACE ADDITIONAL 25 SACK PLUG IN AND OUT OF SHOW OF SURFACE CASING AT 373 FEET.

18. I hereby certify that the foregoing is true and correct

Green Brown TITLE: Agent DATE: 12-4-69

(This space is reserved for state office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DEC 4 1969
ARB
ARTHUR R. BROWN
DISTRICT ENGINEER

*See instructions on Reverse Side