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 Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240 ✓

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
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DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

|   |  |
|---|--|
| Operator<br><i>LAYTON ENTERPRISES, Inc.</i>   | Well API No.<br><i>30-025-03555</i>  |
| Address<br><i>3103 79th St. LUBBOCK, TX. 79423</i>                                      |  |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |  |
| New Well <input type="checkbox"/>   | Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Recompletion <input checked="" type="checkbox"/>  | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>                |
| Change in Operator <input type="checkbox"/>   |  |

If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

|  |                      |   |   |                            |
|--|----------------------|---|---|----------------------------|
| Lease Name<br><i>FOX "A" STATE</i>   | Well No.<br><i>2</i> | Pool Name, Including Formation<br><i>ALLISON PENN</i> | Kind of Lease<br><i>State, Federal or Fee</i> | Lease No.<br><i>V-2522</i> |
| Location<br>Unit Letter <i>H</i> : <i>1980</i> Feet From The <i>NORTH</i> Line and <i>600</i> Feet From The <i>EAST</i> Line<br>Section <i>2</i> Township <i>9S</i> Range <i>36E</i> , NMPM, <i>LEA</i> County |                      |   |   |                            |

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

|   |   |                  |                          |                    |
|---|---|------------------|--------------------------|--------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br><i>NAVAJO REFINING Co.</i>          | Address (Give address to which approved copy of this form is to be sent)<br><i>P.O. Box 159 ARTESIA, N.M. 88210</i> |                  |                          |                    |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br><i>WARREN PETROLEUM Co.</i> | Address (Give address to which approved copy of this form is to be sent)<br><i>P.O. Box 1589 TULSA, OKLA. 74102</i> |                  |                          |                    |
| If well produces oil or liquids, give location of tanks.  | Unit<br><i>F</i>  | Sec.<br><i>2</i> | Twp.<br><i>9S</i>        | Rge.<br><i>36E</i> |
| Is gas actually connected?  | When ?  |                  | <i>YES</i> <i>7-3-90</i> |                    |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

|  |   |                                |                             |  |        |           |  |            |
|--|---|--------------------------------|-----------------------------|--|--------|-----------|--|------------|
| Designate Type of Completion - (X)                   | Oil Well <input checked="" type="checkbox"/>    | Gas Well                       | New Well                    | Workover <input checked="" type="checkbox"/> | Deepen | Plug Back | Same Res'v <input checked="" type="checkbox"/> | Diff Res'v |
| Date Spudded<br><i>11-15-89</i>                      | Date Compl. Ready to Prod.<br><i>6-7-90</i>     | Total Depth<br><i>9815</i>     | P.B.T.D.<br><i>9700</i>     |  |        |           |  |            |
| Elevations (DF, RKB, RT, GR, etc.)<br><i>1049 GL</i> | Name of Producing Formation<br><i>BOUGH "C"</i> | Top Oil/Gas Pay<br><i>9677</i> | Tubing Depth<br><i>9685</i> |  |        |           |  |            |
| Perforations<br><i>9677-54</i>                       | Depth Casing Shoe<br><i>9815</i>                |                                |                             |  |        |           |  |            |

**TUBING, CASING AND CEMENTING RECORD**

| HOLE SIZE     | CASING & TUBING SIZE | DEPTH SET   | SACKS CEMENT |
|---------------|----------------------|-------------|--------------|
| <i>17 1/2</i> | <i>13 7/8</i>        | <i>360</i>  | <i>400</i>   |
| <i>11</i>     | <i>8 5/8</i>         | <i>2166</i> | <i>1700</i>  |
| <i>7 1/8</i>  | <i>5 1/2</i>         | <i>9815</i> | <i>700</i>   |

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|   |                               |   |
|---|-------------------------------|---|
| Date First New Oil Run To Tank<br><i>7-2-90</i> | Date of Test<br><i>7-5-90</i> | Producing Method (Flow, pump, gas lift, etc.)<br><i>1 1/2" Rod Pump</i> |
| Length of Test<br><i>24</i>                     | Tubing Pressure<br><i>20</i>  | Casing Pressure<br><i>5</i>   |
| Actual Prod. During Test                        | Oil - Bbls.<br><i>16</i>      | Water - Bbls.<br><i>87</i>  |
|   |                               | Gas- MCF<br><i>122</i>  |

**GAS WELL**

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Donald R. Layton*  
 Signature  
 DONALD R. LAYTON - PRES.  
 Printed Name  
 7-5-90  
 Date  
 806/775-7638  
 Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved *1990*

By ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR

Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.