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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 27 7 50 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Lea State
3. Address of Operator P. O. Box 235, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE north LINE AND 2070 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 9S RANGE 36 35E NMPM.	10. Field and Pool, or Wildcat Allison-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4069' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing set as follows:

Size	Wt.	Grade	Set at:
13-3/8"	54.5#	J-55	360'
8-5/8"	32.0#	J-55	4245'
4-1/2"	11.6#	J-55	4038'- 9730' (liner)
		N-80	

- Cut liner hanger and attempt to recover 4-1/2" liner from approximately 4050' to 8090'.
- Fill hole with drilling fluid and spot cement plugs as follows:

- 2.1 25 sx at perfs 9653-61'
- 2.2 25 sx at casing stub (approximately 8090')
- 2.3 25 sx at 6900' (Tubbs)
- 2.4 25 sx at 5500' (Glorietta)
- 2.5 25 sx at bottom of 8-5/8" - 4245'
- 2.6 10 sx at surface.

~~3. Cut off casing, weld steel plate on top, and install marker.~~

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. E. Howard* TITLE Div. Prod. Supt. DATE March 24, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: