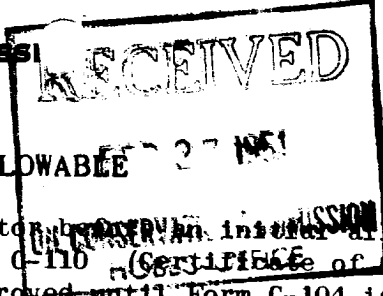


OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator... will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

Place

February 26, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Mid-Continent Pat. Corp., U.D. Sawyer C Well No. 1 in SW 1/4 NE 1/4

Company or Operator Lease

section 27, T. 9-S, R. 36E, N.M.P.M. Crossroads Pool Lea County

Please indicate location:

Elevation 4021 Spudded 6/25/50 Completed 2/22/51

Total Depth 12102 P.B. \_\_\_\_\_

Top Oil/Gas Pay 12000 Top Water Pay \_\_\_\_\_

Initial Production Test: Pump \_\_\_\_\_ Flow X (BOPD OR CU.FT. GAS PER DAY)

Based on 510 Bbls. Oil in 24 Hrs. \_\_\_\_\_ Mins.

Method of Test (Pitot, gauge, prover, meter run): Pitot

Size of choke in inches 16/64

Tubing (Size) 2-7/8" @ 12100 Feet

Pressures: Tubing 660 Casing 640

Gas/Oil Ratio 43 : 1 Gravity 44.6

Casing Perforations:

From 12040 - 12092 w/ 208 Holes

Unit letter: I

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

750 Gals 12040 to 12102 S/ \_\_\_\_\_

Size Feet Sax

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

Shooting Record.

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing

Test after acid or shot: \_\_\_\_\_ Pumping 510bbl. Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- Wolfcamp 8970**
- T. Anhy \_\_\_\_\_
- T. Salt \_\_\_\_\_
- B. Salt \_\_\_\_\_
- T. Yates \_\_\_\_\_
- T. 7 Rivers \_\_\_\_\_
- T. Queen \_\_\_\_\_
- T. Grayburg \_\_\_\_\_
- T. San Andres 4140
- T. Glorieta \_\_\_\_\_
- T. Drinkard \_\_\_\_\_
- T. Tubbs \_\_\_\_\_
- T. Abo 7730
- T. Penn \_\_\_\_\_
- T. Miss 11520

- T. Devonian 12000
- T. Silurian \_\_\_\_\_
- T. Montoya \_\_\_\_\_
- T. Simpson \_\_\_\_\_
- T. McKee \_\_\_\_\_
- T. Ellenburger \_\_\_\_\_
- T. Gr. Wash \_\_\_\_\_
- T. Granite \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_

- T. Ojo Alamo \_\_\_\_\_
- T. Kirtland-Fruitland \_\_\_\_\_
- T. Farmington \_\_\_\_\_
- T. Pictured Cliffs \_\_\_\_\_
- T. Cliff House \_\_\_\_\_
- T. Menefee \_\_\_\_\_
- T. Point Lookout \_\_\_\_\_
- T. Mancos \_\_\_\_\_
- T. Dakota \_\_\_\_\_
- T. Morrison \_\_\_\_\_
- T. Penn \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_
- T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: February 22, 1951

Pipe line taking oil or gas: Magnolia Petroleum Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Mid-Continent Petroleum Corporation  
Company or Operator

By: E. E. Kennedy  
Signature

Position: District Foreman

Send communications regarding well to:

Name: Mid-Continent Pet. Corp.

Address: Box 734<sup>4</sup> Hobbs, New Mexico

APPROVED 2 - 26 - 1951

OIL CONSERVATION COMMISSION

By: Ray O. Quirk

Title: Gas Inspector