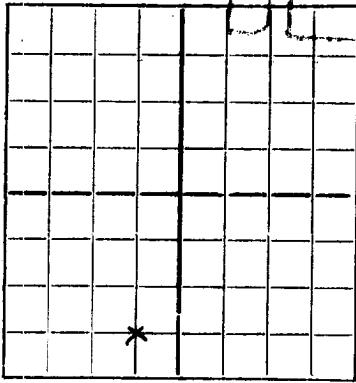


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

The Texas Company State of New Mexico "AW" Company or Operator Lease

Well No. 1 in SE/4 SW/4 Sec. 32 T. 10-S

R. 37-N, N. M. P. M. Unassigned Field, Lea County.

Well is 660 feet (N) of the (S) line and 1980 feet (E) of the (W) line of Section 32

If State land the oil and gas lease is No. B-9434 Assignment No. -

If patented land the owner is - Address -

If Government land the permittee is - Address -

The Lessee is The Texas Company Address Houston, Texas

Drilling commenced 8-23 1951 Drilling was completed 12-20 19 51

Name of drilling contractor Drilling & Exploration Co. Inc. Address Box 1575, Hobbs, N. M.

Elevation above sea level at top of casing 3948 feet.

The information given is to be kept confidential until - 19 -

OIL SANDS OR ZONES

No. 1, from - to - No. 4, from - to - No. 2, from - to - No. 5, from - to - No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet. No. 2, from - to - feet. No. 3, from - to - feet. No. 4, from - to - feet.

CASING RECORD

Table with 10 columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Rows include Baker and Larkin casing.

MUDDING AND CEMENTING RECORD

Table with 7 columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Rows include Hallib. mud.

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set - Adapters—Material - Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with 7 columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT. Row shows 'None'.

Results of shooting or chemical treatment None

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 11,875 feet, and from - feet to - feet. Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to producing Dry Hole 19. The production of the first 24 hours was - barrels of fluid of which - % was oil; - % emulsion; - % water; and - % sediment. Gravity, Be - If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas - Rock pressure, lbs. per sq. in. -

EMPLOYEES

N. B. Allen Driller M. J. Anderson Driller Edward Sloman Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas 1-13-52 Place Date

Name J. J. New

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	2178	2178	Red Bed
2178	3710	1532	Anhy Salt
3710	4215	505	Anhy Gyp
4215	4444	229	Lime Dolomite
4444	7739	3295	Lime
7739	7911	172	Lime Shale
7911	8394	483	Shale
8394	9039	645	Lime
9039	9114	75	Dolomit Chert
9114	9425	311	Dolomite
9425	9846	421	Lime
9846	9977	131	Lime Chert
9977	10689	712	Lime
10689	10944	255	Lime Chert
10944	11127	183	Lime
11127	11246	119	Lime Chert
11246	11254	8	Chert
11254	11318	64	Lime Chert
11318	11514	196	Lime Shale
11514	11763	249	Shale
11763	11875	112	Lime Shale
	11875		Total Depth

DRILL STEM TEST

1	4900	5065	2 hours Rec. 540' Salty water stained with oil
2	11739	11875	2 hours Rec. 700' Mud & 10,000' Salt Water

PLUGGING RECORD

85 sacks	11600 -	11875	
30 sacks	10200 -	10300	
30 sacks	5700 -	5800	
30 sacks	5287 -	5400	
25 sacks	4200 -	4273	
5 sacks	in top 10' of 13 3/8" Casing		