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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**NM 315**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL CO., INC.</b>	8. Farm or Lease Name <b>J. P. Collier</b>
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2130</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>North Bagley Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4262' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 7" casing, 2-1/16" & 2-3/8" tubing is collapsed at 7227' and an attempt to repair the condition was unsuccessful. Any further effort is considered impractical and uneconomical. The following plugging procedure is recommended for approval.

1. Rig up casing pulling rig and displace 7" casing with 10# mud laden brine through 2-3/8" tubing at 7450'.
2. Spot (35) sx (100' A) cement above collapsed casing and tubing at 7450'.
3. Cut off 7" casing at top of cement at 5220' or at free point and pull casing.
4. Spot 50 sx (100' A) cement plug top of 7" cut off.
5. Spot 50 sx (100' A) cement plug at shoe of 9-5/8' casing @ 3850'.
6. Cut off and remove well head equipment.
7. Spot 10 sx cement cap at surface and install dry hole marker.
8. Cut dead men, remove flowline and clean location.

*100 sx plug*

*24 hr. notice*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By \_\_\_\_\_ SIGNED \_\_\_\_\_ TITLE **Area Superintendent** DATE **2-14-73**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **FEB 10 1973**  
*Orig. Signed by Joe D. Ramey Dist. I, Supv.*

CONDITIONS OF APPROVAL, IF ANY: