

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG - 494

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Coastal States Gas Producing Company

3. Address of Operator
P. O. Box 2498, Abilene, Texas

4. Location of Well
UNIT LETTER **J**, **1992.75** FEET FROM THE **East** LINE AND **1997.6** FEET FROM
THE **South** LINE, SECTION **16** TOWNSHIP **9-S** RANGE **33-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
**Southern Minerals
State 16**

9. Well No.
3

10. Field and Pool, or Wildcat
Flying "M" (SA)

15. Elevation (Show whether DF, RT, GR, etc.)
4367.7' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 4-20-65

**May 2, 1965: Perforated casing from 4478 - 88', 4500 - 10'.
Acidized with 1000 gals BDA.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe R. Howard* TITLE Production Supt. DATE May 10, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-494

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Southern Minerals State
3. Address of Operator P. O. Box 2498, Abilene, Texas	9. Well No. 3-16
4. Location of Well UNIT LETTER J 1992.75 FEET FROM THE East LINE AND 1997.6 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Flying "M" (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4367.7' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 7:30 p.m. 4-20-65

Drilled to 271' in redbeds. Ran 9 jts 8-5/8" casing set at 271' and cemented with 200 sks Class "A" Cement, 2% CaCl. Cement circulated. P-D at 1:30 a.m. 4-21-65. WOC - 12 hours. Tested casing to 1000#-held O. K.

CASING CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 210 cubic feet.
2. Dowell Class "A" Cement w/ 2% CaCl.
3. Approximate Temperature of slurry - 75°
4. Estimated minimum formation temperature - 90°
5. Estimate of cement strength at time of testing - 1020# per sq inch.
6. Actual time cement in place prior to starting cement test - 12 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe R. Howard TITLE Production Superintendent DATE April 30, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: