

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-1402-1

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Lea "OE" State Com
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat No. Bagley Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4821' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandoned No. Bagley Penn & attempted recompletion in No. Bagley Wolfcamp
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,300' TD. Set 4½" CIBP @ 9230'; capped w/35' cmt. Tested plug to 500# for 15 min - OK.

Perforated intervals 8626-28'; 8704-06'; 8747-49'; 8775-77'; 8823-25'; 8891-93'; 9074-76'; 9134-36' & 9165-76' w/(2) ½" decentralized, zero-phased, burrless JHPF (36 holes). Acidized w/6300 gal 15% NEFE slick HCl acid & (46) 7/8" RCNBs. Max inj pres 7200#; avg pres 6700#; max rate 7.5 BPM; avg rate 6.2 BPM; ISIP 5600# - after 5 min 5000# - after 10 min 4800#. Swabbed & tested.

Work over was determined to be unsuccessful. Will submit appropriate notice of intent when future plans are made for this well.

Work described above performed 10-25-79 through 11-20-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>N. B. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>
DATE <u>11-26-79</u>	
Orig. Signed by Jerry Sexton	
APPROVED BY <u>Dist. 1, Supv.</u>	TITLE <u></u>
DATE <u>NOV 27 1979</u>	
CONDITIONS OF APPROVAL, IF ANY:	<u>Expires 11/27/80</u>