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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E-7324

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Louisiana Land and Exploration Company	8. Farm or Lease Name State
3. Address of Operator 1605 Wilco Bldg., Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Middle Lane Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4184 gr 4199 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Ran 294 jts (9881') new 5 1/2" 7# J.55 & N-80 csg. Set @ 9896' and cemented w/200 sx Incor 50-50 Poz with 2% gel, 15.5# salt/sx & 3/4% CFR2 & 125 sx Incor 50-50 Pox w/2% gel, 11# salt/sx & 3/4% CFR2. Plug down @ 6 PM CDT 10-25-67. Max. press 1900#. Test float. Held OK. After 8 hrs WOC ran temp sur. Top cement 7900'. Max instrument depth 9840'. WOC 72 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. H. Reiter TITLE Geologist DATE 11-1-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: