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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
PRICE "A" 678 Ltd.

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 South Pecos, Midland, Texas 79701

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated- Penn.

4. Location of Well
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM THE **West** LINE OF SEC. **15** TWP. **9-S** RGE. **34-E** NMPM

12. County
Lea

15. Date Spudded **12-8-67** 16. Date T.D. Reached **1-4-68** 17. Date Compl. (Ready to Prod.) **1-16-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4248 G.L.** 19. Elev. Casinghead **4248 G.L.**

20. Total Depth **9781'** 21. Plug Back T.D. **9781'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools T.D.** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
~~9770' to 9780'~~ **9770' to 9780'**

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
G R & N Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	33.38#	375'	17 1/2"	375 Sx.	
8 5/8	24 & 32#	3995'	11"	400 Sx.	
4 1/2	11.6#	9781'	7 7/8"	300 Sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
9770 to 9780 W/ 2 IR IR JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9770' to 9780'	Perf. W/ 2 JSPP Acidized W/ 500 gal Acid.

33. PRODUCTION

Date First Production **1-16-68** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flow** Well Status (*Prod. or Shut-in*) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-16-68	24	1/2	→	280	308	151	1100

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
100 -150#		→	---	---	---	45.2

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** Test Witnessed By **J. R. Stimmel**

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R. H. Hub* TITLE **Engineer** DATE **Jan. 17, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2170</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2696</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4055</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5376</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6870</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7700</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8942</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. XXXX (Bough C) <u>9770</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2170	2170	Sand Gravel and Shale				
2170	2696	526	Anhydrite & Salt				
2696	4055	1358	Sand, Dolo. & Shale				
4055	5376	1321	Dolomite, Anhydrite & Shale				
5376	8942	3566	Shale, Dolomite & Lime				
8942	9781	839	Lime & Shale				