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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SUN OIL COMPANY	8. Farm or Lease Name DESSIE SAWYER
3. Address of Operator P. O. BOX 1861, MIDLAND, TEXAS 79701	9. Well No. 2
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM West 27 9-S 36-E THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat CROSSROADS DEVONIAN
15. Elevation (Show whether DF, RT, CR, etc.) 4039 DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

History: TD 11,983, 4" Liner @ 11,983 Top @ 11,646, 5-1/2" @ 11,869, Perfs 11,926-42.

5-12-75: MIRU DA&S Pull & lay down tubing & RIH W/5-1/2" Baker "K" cmt. ret.

5-13-75: Set ret. @ 11,555 & sqzd perfs w/200 sxs. C1. "H" cmt. w/10# sd/sx.

5-14-75: Drld. cmt w/4-5/8" bit from 11,545-555 & drld. ret @ 11,555. Finished drlg. cmt. to 11,646 @ top of liner. Circ hole clean.

5-16-75: RIH w/3-3/8" OD mill & drld. cmt out of liner 11,646-910'. Tstd sqz. to 1500 psi OK.

5-19-75: Perf w/1JSPF 11,833-845 (2 holes) w/3-1/8" Wesjet Magnum & acdz. w/1000 gals. 15% NEHCL & swab.

5-27-75: Ran 2-7/8" tbg. w/4" B-45, 204 stg. 80 HP Reda pump, TS @ 4942 & started pumping 7:00 PM.

6-1-75: Well tested in 24 hrs 378 BO, no wtr, GOR-TSTM. Final

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Analyst DATE 6-2-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 4 1975

CIL CONSERVATION COMM.
HOBBS, N. M.