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J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
1147-12-66

a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "19" State

9. Well No.
1

10. Field and Pool, or Wildcat
Flying M, South

2. Name of Operator
American Trading and Production Corporation

3. Address of Operator
P. O. Drawer 992, Midland, Texas 79701

4. Location of Well
UNIT LETTER **E** LOCATED **2310** FEET FROM THE **North** LINE AND **990** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **19** TWP. **9-S** RGE. **33-E** NMPM

15. Date Spudded **3/31/68** 16. Date T.D. Reached **5/1/68** 17. Date Compl. (Ready to Prod.) **6/17/68** 18. Elevations (DF, RKB, RT, GR, etc.) **4395 DF; 4384 GR** 19. Elev. Casinghead **4384'**

20. Total Depth **9190** 21. Plug Back T.D. **9147** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools **X** Cable Tools _____

24. Producing Interval(s) of this completion - Top, Bottom, Name
9114-9128 - Bough "C"

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
BHC GS; LL; MCLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	364	17 1/2"	350 sks Class H	None
8 5/8"	32# & 24#	3721	12 1/2"	1500 sks 6% Incor	none
				100 sks Neat	
5 1/2"	17# & 15#	9190	7 7/8"	300 sks 2% gel Incor	None

29. LINER RECORD - None

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9050	5 1/2" Otis - Retrievable

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
9114-9128 - (28 - 1/2" Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9114-9128	17,168 Gallons 15%

33. PRODUCTION

Date First Production **6-17-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping load oil and water** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-2-68	24			0	TSTM	218	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
Kobe Pump			0	TSTM	218	None

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None Test Witnessed By **Gandy Pumping Service**

35. List of Attachments
Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. Williams* TITLE **District Engineer** DATE **March 18, 1969**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1736'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2390'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3709'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5030'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbery _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6497'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7370'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp, Lwr. 8335'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9108'	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1736'	1736'	Red Beds - sands, shales				
1736'	2390'	654'	Anhydrite - salt				
2390'	3709'	1319'	Red sands, shales & Anhy.				
3709'	5030'	1321'	Dolomite & anhydrite				
5030'	8535'	3505'	Dolomite, sand, shale & anhy.				
8535'	9190'	655'	Limestone & shale				