

30-025-22822

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-85

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
 STATE  FEE   
 5. State Oil & Gas Lease No.  
 LG 3814

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
 b. Type of Well ~~NEW~~  Re-enter DEEPEN  PLUG BACK   
 c. Type of Well OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE   
 2. Name of Operator  
 The Maurice L. Brown Company  
 3. Address of Operator  
 Suite 200/Sutton Place Bldg. Wichita, Kansas 67202  
 4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE  
 AND 660 FEET FROM THE East LINE OF SEC. 25 TWP. 10-S R. 33-E N.M.P.S.  
 7. Unit Agreement Name  
 8. Term or Lease Name  
 T.P. State \*  
 9. Well No.  
 1  
 10. Field and Pool, or Well Unit  
 Vada Penn  
 12. County  
 Lea  
 19A. Formation  
 9990' Bough "C"  
 19B. Interval or C.F.  
 Well Service  
 21. Elevations (Show whether DE, RI, etc.)  
 4229 GR; 4240' KB  
 21A. Kind of Status Plug, Bond  
 Active  
 21B. Drilling Contractor  
 PBCP Services, Inc.  
 22. Approx. Date Work will start  
 7-15-81

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11 3/4"	42#	376'	400	Circ. to Surf.
10 5/8"	8 5/8"	32# & 24#	4010'	500	2000'
7 7/8"	5 1/2"	17#	10020'	300	8500'

- Nipple up on 11 3/4" casing
- Drill out surface plug and clean out to top of 8 5/8" casing at approx. 1230' depth. Dress top of 8 5/8" casing.
- Run 8 5/8" casing with casing bowl and tie 8 5/8" casing together.
- Clean out inside 8 5/8" casing to top of 5 1/2" casing at approx. 3381' depth. Dress top of 5 1/2" casing.
- Run 5 1/2" casing with casing bowl and tie 5 1/2" casing back together.
- Clean out inside 5 1/2" casing to top of cast iron bridge plug at approx. 9900'. Pressure test casing.
- Drill out cast iron bridge plug and clean out to original PB depth of 9990'.
- Acidize old perforations 9960'-9980' if necessary.
- Install producing equipment and production test well.

\* Formerly: Monsanto Company, MGF State "B" No. 1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Wm. Groesbeck Title District Engineer Date 7-2-81

(This space for State Use)

APPROVED BY Jerry TITLE SUPERVISOR DISTRICT DATE JUL 1 1981

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS  
 PERMIT EXPIRES 1/6/82  
 UNLESS DRILLING UNDERWAY

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DENVER, COLORADO

RECEIVED  
JUL 6 1981  
OIL CONSERVATION DIV

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

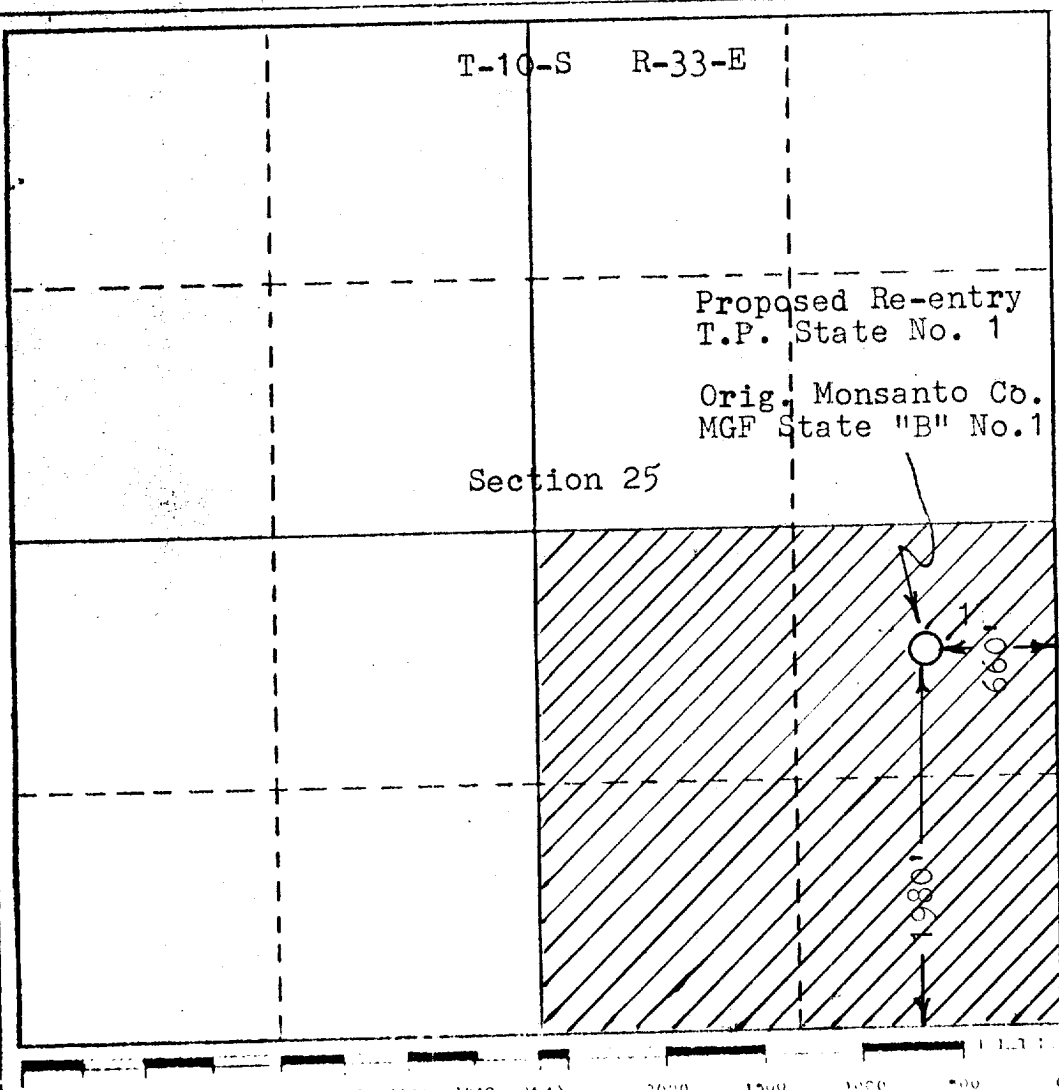
Operator <b>The Maurice L. Brown Company</b>		Lease <b>T.P. State</b>			Well No. <b>1</b>
Unit Letter <b>I</b>	Section <b>25</b>	Township <b>10-S</b>	Range <b>33-E</b>	County <b>Lea</b>	
Actual Footage Location of Well:					
<b>1980</b>	feet from the <b>South</b>	Line and	<b>660</b>	feet from the <b>East</b>	Line
Ground Level Elev. <b>4229'</b>	Underlying Formation <b>Bough "C"</b>	Foot	<b>Vada Penn</b>	Dedicated Acreage <b>160</b>	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*W.M. Groesbeck*  
Name

District Engineer  
Position

The Maurice L. Brown Co.  
Company

July 2, 1981  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certification No.

