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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator COASTAL OIL & GAS CORPORATION	8. Farm or Lease Name SANTA FE
3. Address of Operator P.O. BOX 235 MIDLAND, TX	9. Well No. #3
4. Location of Well UNIT LETTER J 1805 FEET FROM THE South LINE AND 1980 FEET FROM THE EAST LINE, SECTION 33 TOWNSHIP 9S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat WEST SAWYER FIELD
15. Elevation (Show whether DF, RT, GK, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dug out cellars to expose outlets of bradenheads from the first string of pipe cemented in well and all subsequent heads to and including the tubing head. Built risers from connection on each well head with second valve on top of surface, to be able to check for pressure.

Work performed has been inspected by Oil Conservation Representative, A. A. (Tony) Plattsmie

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CO Job TITLE Production Foreman DATE APRIL 30, 1982

APPROVED BY A. A. Plattsmie TITLE OIL & GAS INSPECTOR DATE MAY 2 1982

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
TRANSPORTER	OIL <input type="checkbox"/>
	GAS <input type="checkbox"/>
OPERATOR	
PROPRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

I. Operator
Coastal Oil & Gas Corporation
 Address
P.O. Box 235 Midland, TX 79702
 Reason(s) for filing (Check proper box) Other (Please explain)
 New Well Change In Transporter of:
 Recompletion Oil Dry Gas
 Change In Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner **Gas Producing Enterprises, Inc., P.C. Box 235, Midland, TX 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.				
Santa Fe	3	West Sawyer (San Andres)	State, Federal or Fee FEE	---				
Location								
Unit Letter	J	1805 Feet From The	South Line and	1980 Feet From The				
Line of Section	33	Township	9S	Range	37E	, NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipe Line Co.	P.O. Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Co.	P.O. Box 300, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Req.	Is gas actually connected?	When
	M	33	9S	37E	Yes	8-26-71

If this production is commingled with that from any other lease or pool, give commingling order number **N/A**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M.H. Williamson
 (Signature)

District Administrative Supervisor
 (Title)

June 12, 1980
 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1980, 19

BY John Runyan
 Geologist

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowables on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Form C-104 must be filed for each pool in multiply completed wells.