

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Fernando Oil Company</i>	8. Farm or Lease Name <i>Deen</i>
3. Address of Operator <i>Box 1031 Midland, Texas</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>J</i> , <i>1980</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>9</i> TOWNSHIP <i>9-S</i> RANGE <i>36 E</i> NMPM.	10. Field and Pool, or Wildcat <i>Wada Run</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4064 GL</i>	12. County <i>Sea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>13 7/8 casing</i> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 10 A.M. CST 4-13-70
Drilled 17 1/2 hole to 372'. Ran 13 jts 13 7/8" 48# H-40, ST+C to 372' + cemented w/375 std class H w/270 c.c. Plug down @ 6:45 P.M. 4-13-70. Cement circulated to surface. Pressure tested casing w/600# PSI for 30 minutes after WOC 8 hours. Held O.K. Misting temperature 70°. Formation temperature 66°. Estimated compressive strength is 900# PSI. Slurry volume 442.5 cu. ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. J. [Signature]* TITLE *Production Clerk* DATE *April 24, 1970*
APPROVED BY *[Signature]* TITLE *SUPERVISOR DISTRICT* DATE *APR 27 1970*
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 27 1970

OIL & NATURAL GAS COMM.
WASHINGTON, D. C.