

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Hamm Com

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
The Superior Oil Company

3. Address of Operator
P. O. Box 1900, Midland, Texas 79701

4. Location of Well
UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **510** FEET FROM
THE **East** LINE OF SEC. **13** TWP. **9-S** RGE. **34-E** NMPM

12. County
Lea

15. Date Spudded **4-24-70** 16. Date T.D. Reached **5-27-70** 17. Date Compl. (Ready to Prod.) **June 2, 1970** 18. Elevations (DF, RKB, RT, GR, etc.) **4207-KB, 4205-DF, 4195-GL** 19. Elev. Casinghead **4195**

20. Total Depth **9920** 21. Plug Back T.D. **9856** 22. If Multiple Compl., How Many **-----** 23. Intervals Drilled By Rotary Tools **0 - 9920** Cable Tools **-----**

24. Producing Interval(s), of this completion -- Top, Bottom, Name
Bough "C": Top 9800 (-5593) Bottom 9839 (-5632) **Perfs. 9809-25 w/2 JSPF or total 32 holes**

25. Was Directional Survey Made **No** Deviation Survey

26. Type Electric and Other Logs Run
Schlumberger Gamma Ray Sonic and Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	412	15"	400 sx circulated	None
8-5/8"	32	4200	11"	675 sx T. cmt 1650'	None
5-1/2"	17	9920	7-7/8"	250 sx T. cmt 8800'	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9785	9785
with tubing tail to 9832'		

31. Perforation Record (Interval, size and number)
9809-25 w/2 JSPF or total 32 holes with 0.4" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9809-25	1000 gals. Halliburton MCA

33. PRODUCTION

Date First Production **June 2, 1970** Production Method (Flowing, gas lift, pumping -- Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
June 4, 1970	14	38/64		392	664	140	1695
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
300	0 - Pkr.		672	1139	240	45	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented at present pending pipeline connection

Test Witnessed By

35. List of Attachments
Gamma Ray Sonic and Laterolog plus Drill Stem Test data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **T.D. Clay** TITLE **Production Engineer** DATE **June 4, 1970**

RECEIVED

**OIL CONSERVATION COMM.
HOBBS, N. M.**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Binebry	T. Gr. Wash	T. Morrison	T. Tubb
T. Tubb	T. Granite	T. Todito	T. Delaware Sand
T. Drinkard	T. Delaware Sand	T. Entrada	T. Bone Springs
T. Abo	T. Abo	T. Wingate	T. Wolfcamp
T. Wolfcamp	T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn.	T. Permian	T. Cisco (Bough C)
T. Cisco (Bough C)	T. Cisco (Bough C)	T. Penn. "A"	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Sh, sd, gravel				
1200	2000	800	Redbeds				
2000	4000	2000	Anhydrite, salt & sand				
4000	5400	1400	Lime and dolomite				
5400	6900	1500	Lime and shale				
6900	7800	900	Lime and shale				
7800	9000	1200	Lime				
9000	9920	920	Lime and shale				