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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Sun Oil Company

3. Address of Operator
P. O. Box 1861, Midland, TX 79702

4. Location of Well
UNIT LETTER **H** **1980** FEET FROM THE **N** LINE AND **990** FEET FROM THE **E** LINE, SECTION **27** TOWNSHIP **95** RANGE **363** NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
U. D. Sawyer

9. Well No.
9

10. Field and Pool, or Wildcat
Crossroads Siluro
Devonian

12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)
GR. 4026.2

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(See Attached)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Thomas TITLE Dist. Conservation Proration Supervisor DATE 3-11-77

APPROVED BY John TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU pulling unit.
2. Pull rods, pump and tbg. Install BOP.
3. Use Welex run GR & JB to 12040', set 7" Howco EZ-drill retainer on wireline at 12035.
4. Pick up and run 2-7/8" workstring with stinger. Sting into retainer at 12035. NOTE: Top 4000' of workstring should be N-80 tbg.
5. Use Halliburton to squeeze perfs 12043-12048. Pressure annulus to 1000 psi. Establish injection rate with lease water. Squeeze perfs with 150 sx Class "H" neat. Squeeze to maximum 3000 psi. If an additional stage is necessary, clear perfs w/5 BW. For second stage use 150 sx Class "H" with 10# sand per sack in last 50 sx. After a squeeze is obtained, pull out of retainer and reverse out. Pull tbg.
6. Use Welex to perforate 12020-12028 w/2 JSPF. Perf w/4" O.D. csg gun by the McCullough Gamma ray-collar log dated 11/12/72.
7. Run tbg. with 7" Baker RDG. Leave pkr. swinging with TS @ 12028.
8. Use Halliburton to acidize. Wash perfs a minimum of 3 times with 250 gal. 15% NEHCL. After washing perfs pull up and set packer at + 12000. Break-down and displace acid into perfs. Open packer by-pass and spot an additional 750 gal 15% NEHCL to packer. Close by-pass. Acidize perfs 12020-12028 at 1 to 2 BPM rate. Maximum pressure 3500 psi. Flush acid with NE lease water.
9. Swab back load and acid water.
10. Pull tbg. and packer. Lay down workstring.
11. Run tbg., rods and pump as before.
12. Put on production and test.