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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

WELL NO.	X
WELL NAME	
WELL NO.	B-10356

1a. TYPE OF WELL		None	
b. TYPE OF COMPLETION		State "34"	
2. Name of Operator		1	
3. Address of Operator		Bagley, Penn, Mo.	
4. Location of Well			
UNIT LETTER G LOCATED 1000 FEET FROM North 1000 FEET FROM			
THE East 34 11-S 33-E Lea			
15. Date Drilled: 3-11-73	16. Date Test: 4-9-73	17. Date Completed: 4-15-73	18. Elevation (DE, RKB, RT, CR, etc.): 4244
20. Total Depth: 10,054	21. Plug back T.D.: 9903	22. Hole Size: Single	23. Intervals: Ref. 10,050
24. Producing Interval(s), of this completion - Top, Bottom, Name		No	
Lower Penn. 9315 to 10,026			
26. Type Electric and Other Logs Run		No	
Gamma-Ray - Sonic; Guard			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	AMOUNT PULLED
12-3/4	34	415	None
8-5/8	24	3773	None
5-1/2	17	10,054	None
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACK CEMENT SCREEN
31. Perforations (Length, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9950' to 9951'; 9 - 3/8" holes		DEPTH INTERVAL	
9821' to 9813; 12 - 3/8" holes		9321' to 9350'	
9632' to 9642; 10 - 3/8" holes		AMOUNT AND KIND MATERIAL USED	
9321' to 9387; 13 - 3/8" holes		43 3/8" holes acidized with 7000 gallons 15% NE Acid	
33. PRODUCTION			
Date First Production: 4-17-73		Production Method: Flowing	
Date of Test: 4-18-73	Hours Tested: 24	Choke Size: 1"	Pressure: 1349
Flow Tubing Press.: 90 psig	Casing Pressure: None	Calculated 24-Hour Rate: 108	Water: 320
34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented		Test Addressed by: Mr. H. F. Clingman	
35. List of Attachments			
Gr Acoustic Log, Acreage Dedication Plat, Inclination Report, C-103 and C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED: <i>[Signature]</i>		DATE: 4-18-73	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1631</u>	T. Canyon <u>9223</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1770</u>	T. Strawn <u>9778</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2330</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2437</u>	T. Miss. _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2564</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Monroya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3728</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5119</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6482</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6622</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7282</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8418</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8835</u>	T. _____	T. Permian _____	T. _____
T. Visco (Bough C) <u>8926</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1631		Red Beds and Sand				
1631	1770		Anhydrite				
1770	2330		Salt & Anhydrite				
2330	2437		Lime & Anhydrite				
2437	2564		Sand & Shale				
2564	3728		Anhydrite and Sand				
3728	5119		Lime				
5119	6622		Sand and Lime				
6622	7282		Lime				
7282	8418		Shale and Lime				
8418	10,054		Lime and Shale				