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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
Flying "M" (SA) Unit Tr. 9

8. Farm or Lease Name

2. Name of Operator
Coastal States Gas Producing Company

9. Well No.
4

3. Address of Operator
P. O. Box 235, Midland, Texas 79701

10. Field and Pool, or Wildcat
Flying "M" San Andres

4. Location of Well
UNIT LETTER **0** LOCATED **659** FEET FROM THE **south** LINE AND **1895** FEET FROM

12. County
Lea

THE **east** LINE OF SEC. **16** TWP. **9-S** RGE. **33-E** NMPM

15. Date Spudded **7-17-74** 16. Date T.D. Reached **7-26-74** 17. Date Compl. (Ready to Prod.) **7-31-74** 18. Elevations (DF, RKB, RT, GR, etc.) **4369.6 GR** 19. Elev. Casinghead **--**

20. Total Depth **4553'** 21. Plug Back T.D. **4534'** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By Rotary Tools **0-4553'** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres 3753'-TD 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Gamma Ray Neutron 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	353'	11"	250 sxs.	--
4-1/2"	10.5#	4553'	7-7/8"	250 sxs.	--

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4510'	

31. Perforation Record (Interval, size and number)
4494-4500', 4502-08' and 4511-23' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4494-4525'	1500 gal. 28%, 3000 gal. 15% and 4500 gal. 3%

33. PRODUCTION

Date First Production **7-31-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
9-13-74	24	--	→	71	TSTM	92	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	--	→	71	TSTM	92	18.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Ed Jennings**

35. List of Attachments
C-103, C-104, Inclination Report, Log

36. I hereby certify that the information, shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J.B. Shepherd* TITLE **Dist. Prod. Superintendent** DATE **9-25-74**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2007'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2537'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3753'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Pio Narker 4370'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Slaughter 4480'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2007	2007	Redbeds & sand				
2008	2537	529	Anhy., salt & shale				
2538	3753	1215	Shale, sand & anhy.				
3753	TD	781	Dolomite & anhy.				