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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Brewer 689-C Ltd.

2. Name of Operator
BTA Oil Producers
3. Address of Operator
104 S. Pecos Midland, Texas 79701
4. Location of Well

9. Well No.
3
10. Field and Pool, or Wildcat
N. Bagley (Penn)

UNIT LETTER "C" LOCATED 560 FEET FROM THE North LINE AND 3200 FEET FROM
THE East LINE OF SEC. 6 TWP. 12-S RGE. 33-E NMPM

12. County
Lea

15. Date Spudded 6-26-74
16. Date T.D. Reached 7-30-74
17. Date Compl. (Ready to Prod.) 8-10-74
18. Elevations (DF, RKB, RT, GR, etc.) 4309' KB
19. Elev. Casinghead 4299' GL
20. Total Depth 10,450'
21. Plug Back T.D. 10,418'

22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0'-10,450'

24. Producing Interval(s), of this completion - Top, Bottom, Name
9134' - 10,377' (Pennsylvanian)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GRCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	375'	17-1/2"	375 sx	Circ.
8-5/8"	24#, 28#	3,725'	11"	400 sx	
5-1/2"	17#	10,450'	7-7/8"	800 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9002'	9002'

31. Perforation Record (Interval, size and number)
9134' - 9557' (1 JSPF - 16 holes)
9651' - 10,377' (1 JSPF - 20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9134'-9557'	A/20,000 gals 15% NE
9651'-10,450'	A/20,000 gals 15% NE

33. PRODUCTION

Date First Production 8-10-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe Hydraulic Pump	Well Status (Prod. or Shut-in) Prod.					
Date of Test 8-12-74	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil - Bbl. 458	Gas - MCF 1100	Water - Bbl. 370	Gas-Oil Ratio 2400
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate →	Oil - Bbl. 458	Gas - MCF 1100	Water - Bbl. 370	Oil Gravity - API (Corr.) 47.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

35. List of Attachments
C-103, C-104, Log, Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED R. D. Boyce TITLE Prod. Foreman R. D. Boyce DATE 8/14/74