

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0202771-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vada Pruitt

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T9S, R34E

12. COUNTY OR PARISH

Lea

N.M.

1. OIL WELL GAS WELL OTHER **S**

2. NAME OF OPERATOR
H. L. Burns Corporation

3. ADDRESS OF OPERATOR
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' PBL & 660' PKL of Section 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4321 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cemented 5 1/2" casing at 9805 with 200 sacks lite mix & 200 sacks Class "C", 50/50 posmix. Plug down 4:55 P.M. 8/25/75. WOC 18 hours, pressure test casing with 2200# for 30 minutes, test O.K. Weights and grades of casing: 29 jts 20# N-80, 15 jts 17# N-80, 51 jts 17# K-55, 121 jts 15.5# K-55, 27 jts 17# K-55, 11 jts 20# N-80.

9/8/75 Spotted 500 gal 7 1/2% mud acid. Perf 9754-59, 9762-72 with 2 shots per foot. Ran tubing with packer @ 9667 and treated with 1500 gal 15% NE acid.

9/19/75 Ran rods and pump. Pump failed to pump. Attempted to pull pump, hung in tubing @ 4813. Fished rods, pump & tubing. Found casing collapsed 4813 to 4817. Ran swedge & swedged casing open. Set bridge plug @ 7560, cement retainer @ 4661 & squeezed with 200 sacks Howolite with 10# salt per sack & 1/4# floccle per sack & 50 sacks Class "C" cement 2% calcium chloride. Maximum pressure 1000#. WOC 2 hours, tested casing with 1000# for 15 minutes, test O.K. Drilled retainer & cement & pulled bridge plug. Circulated hole clean. Job complete 10/10/75.

10/12/75 Treat with 1000 gal 15% NE acid & 110 gal K-147 corrosion inhibitor.

10/13/75 Ran rods and pump. Pumping load water.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Walker

TITLE

Agent

DATE

10/15/75

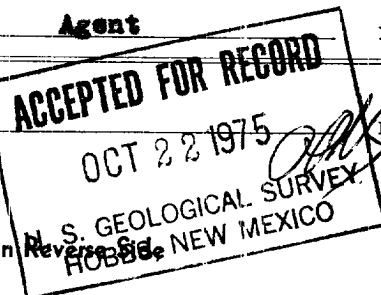
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on