

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-25275 ✓

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER Re-entry

Bonds

2. Name of Operator
Maralo, Inc.

8. Well No.
1

3. Address of Operator
P. O. Box 832, Midland, TX 79702

9. Pool name or Wildcat
undesignated (Devonian)

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line
Section 20 Township 9S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4160' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>operation to reenter well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
01-30/02-02-93: Circulate & cond hole & mud. Prep to set cement kick off plug. Wash & Circ. to TD @ 10,800'.
02-03-93: PBTD 10,400 - WOC. TIH w/opened DP to 10,744'. Set 200 sx Cl. "H" cement plug w/2# sand/sx + .75% CFR-3, TOH w/DP to 3900' Circ DP clean. TIH w/ 7-7/8" bit + DC's + DP to 3900', 11 hrs. Circ & WOC. (Plug #1)
02-04-93: Tagged cement plug @ 10,311' & dress off cement plug to 10,483', TIH to kick off cement plug @10,483'.
02-06-93: Plug set from 9997' w/225sx. Depth out 10,524'. Ran Gyro multishot from 10,431' to 9978'. TIH w/107stds DP open ended to 9997'. Circ. & spot 225 sx Cl. "H" cement plug w/2# sand/sx + .75% CFR3. WOC, Circ & cond mud. Cement plug set from 9997'-9586'. (Plug #2).
02-10-93: Circ & WO cement plug #3. TIH w/DP open ended to 9750'. Spot 90 sx cement plug Cl. "H" cement w/2# sand + .75% CFR3 from 9830' up hole. TOH to btm of 8 5/8" csg, circ DP clean. 12 hrs. WOC. Prep to sidetrack well today. Depth out 9670'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE Regulatory Analyst DATE March 15, 1993
TYPE OR PRINT NAME Dorothea Owens TELEPHONE NO. 915 684 7441

(This space for State Use) ORIGINAL SIGNED BY JERRY REASON
APPROVED BY _____ TITLE _____ DATE MAR 15 1993
CONDITIONS OF APPROVAL, IF ANY: