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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole	7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas	8. Farm or Lease Name Roy B. Thompson
3. Address of Operator P. O. Box 12058 Amarillo, Texas 79101	9. Well No. 1
4. Location of Well UNIT LETTER C, 330 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 10S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3997 RT	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

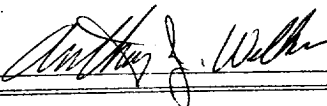
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

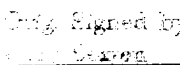
Spud: 12/13/77: 12-1/4" hole. Ran 11 jts (484') 24# K-55 8-5/8" and set at 470'. Cemented with 300 sx class "C" w/2% CaCl<sub>2</sub>. Cement circulated to surface.

- Cemented in accordance with NMOCC option 2 as follows:
- 396 Ft<sup>3</sup> class "C" with 2% CaCl<sub>2</sub>.
  - 60° F
  - 65° F
  - 1045 psi
  - 12 hours

Tested casing to 1,000 psi for 30 minutes. Held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Petroleum Engineer DATE 5/10/78

APPROVED BY  TITLE \_\_\_\_\_ DATE MAY 12 1978

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_