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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
OG1826

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Warren American State
9. Well No.
2
10. Field and Pool, or Wildcat
Flying M San Andres

2. Name of Operator
Belco Petroleum Corporation
3. Address of Operator
10,000 Old Katy Rd., Suite 100, Houston, TX 77055

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM
THE South LINE OF SEC. 32 TWP. 9S RGE. 33E NMPM

12. County
Lea

15. Date Spudded 1/1/80 16. Date T.D. Reached 1/16/80 17. Date Compl. (Ready to Prod.) 2/8/80 18. Elevations (DF, RKB, RT, GR, etc.) RKB 4251 19. Elev. Casinghead 4241

20. Total Depth 4550 21. Plug Back T.D. 4508 22. If Multiple Compl., How Many - 23. Intervals Drilled By: Rotary Tools 0-4550 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres 4294-4329 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL-GR-CAL CNL-CDL MLL 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.3	279	12 1/4	300 sx Class C	
5 1/2	15.5	4550	8-3/4	350 sx Class C 50/50 Poz. DV @ 1728 w/400 sx LW + 100 sx Class C	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4275	-

31. Perforation Record (Interval, size and number)
2 SPF from 4294-4313 & 4315-4329 (66 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4294-4329	3000 gal 20% CRA acid

33. PRODUCTION

Date First Production 2/8/80 Production Method (*Flowing, gas lift, pumping - Size and type pump*) 1 1/2" rod pump 10-74" SPM Well Status (*Prod. or Shut-in*) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
2/12-13/80	24	-	→	41	88.4	20	1905

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	20	→	41	88.4	20	40

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Vented Test Witnessed By _____

35. List of Attachments
Deviation Survey, C-104 & 1 set logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. C. Ball J. C. Ball TITLE Production Engineer DATE 2/18/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3680</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet. _____
No. 2, from.....to.....	feet. _____
No. 3, from.....to.....	feet. _____
No. 4, from.....to.....	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3680	3680	Anhydrite, salt & shale				
3680	4550	870	San Andres				

OIL CONSERVATION
RECEIVED
FEB 21 1980

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District 8-A
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME WARREN AMERICA	8. Well Number #2
3. OPERATOR BELCO PETROLEUM CORPORATION		9. RRC Identification Number (Gas completions only)
4. ADDRESS 10,000 OLD KATY ROAD HOUSTON, TX 77055		10. County LEA
5. LOCATION (Section, Block, and Survey)		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
390	3.90	0.50	0.88	3.43	3.43
870	4.80	0.75	1.31	6.29	9.72
1,320	4.50	0.75	1.31	5.90	15.62
1,754	4.34	0.50	0.88	3.82	19.44
2,300	5.46	1.00	1.75	9.56	29.00
2,778	4.78	1.00	1.75	8.37	37.37
3,278	5.00	1.25	2.19	10.95	48.32
3,750	4.72	0.50	0.88	4.15	52.47
4,064	3.14	0.75	1.31	4.11	56.58
4,550	4.86	0.50	0.88	4.28	60.86

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of 4,550 feet = 60.86 feet.
- *19. Inclination measurements were made in -- Tubing Casing Open hole Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p align="center"><i>Dale Trull</i></p> <p>Signature of Authorized Representative DALE TRULL - DRILLING SUPT.</p> <p>Name of Person and Title (type or print) VERNA DRILLING COMPANY</p> <p>Name of Company</p> <p>Telephone: <u>(806) 894-9686</u></p> <p align="center">Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p align="center"><i>Jerry C. Ball</i></p> <p>Signature of Authorized Representative Jerry C. Ball - Production Engineer</p> <p>Name of Person and Title (type or print) Belco Petroleum Corporation</p> <p>Operator</p> <p>Telephone: <u>713/932-4700</u></p> <p align="center">Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11 DAY OF January 19 77
Notary Signature NOTARY PUBLIC _____ COUNTY, TEXAS

