

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG 362 & L5161

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Getty State "Com"

2. Name of Operator
Brazos Petroleum Company

9. Well No.
1

3. Address of Operator
708 Petroleum Bldg. - Midland, Texas 79701

10. Field and Pool, or Wildcat
Sawyer (San Andres)

4. Location of Well

UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM

12. County
Lea

THE South LINE OF SEC. 36 TWP. 9-S RGE. 37-E NMPM

15. Date Spudded 1-17-81 16. Date T.D. Reached 1-26-81 17. Date Compl. (Ready to Prod.) 4-18-81 18. Elevations (DF, RKB, RT, GR, etc.) GR 3943.7 19. Elev. Casinghead 3943'

20. Total Depth 5075' 21. Plug Back T.D. 4980' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4931' - 4964' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Guard-Forxo-Sidewall Neutron & Cased Hole R/A Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	430'	12-1/4"	250 sx ClassCw/2%CaCl2	None
4-1/2"	10.5	5075'	7-7/8"	225 sx 50:50poz8#salt/sack (Bottom stage)	
			Top Stage	330 sx3%Econolite"C"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4966'	None

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4931-4935	0.42" diameter	(5)	4931-4964	4000' gal. 20% CRA 34 ball sealers 100# rock salt & benzoic acid flakes
4943-4948	0.42" diameter	(4)		
4951-4964	0.42" diameter	(13)		
	(22) holes total			

33. PRODUCTION

Date First Production 4-18-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 12' RWBC Pump Well Status (Prod. or Shut-in) Producing

Date of Test 4-22-81 Hours Tested 24 Choke Size 1" Prod'n. For Test Period 8.1 Oil - Bbl. 23 Gas - MCF 100 Water - Bbl. 2839

Flow Tubing Press. 30 psi Casing Pressure 50 psi Calculated 24-Hour Rate 8.1 Oil - Bbl. 23 Gas - MCF 100 Water - Bbl. 28 API @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By C.G. Pappas

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Clerk DATE 5-26-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Not</u> <u>2280</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>Logged</u> <u>2360</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2520</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2729</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>?</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>?</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4180</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4312</u> <u>Poro 4930-5010</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>X</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4930</u> to <u>5010</u> <u>Oil - Gas - Sulf. Water</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2280	2360	80	Anhydrite Permian				
2360	2850	490	SALT				
2850	2924	74	Tansill				
2924	4180	1256	7Rivers-Queen Section				
4180	4312	132	Grayburg Doho				
4312	5010	698	San Andres Doho				

RECEIVED
JUN 10 1981

RECEIVED
JUN 10 1981
OIL CONSERVATION DIV.

RECEIVED
JUN 8 1981
OIL CONSERVATION DIV.