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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. IG-865
7. Unit Agreement Name
8. Farm or Lease Name Mescalero "PU" ST
9. Well No. 1
10. Field and Pool, or Wildcat Mescalero, San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator JFG Enterprise
3. Address of Operator Box 100 Artesia, New Mexico 88210
4. Location of Well UNIT LETTER P, 330 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 10 S RANGE 32 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion work <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/18/82 Rig up welex - perti zone II w/3 1/8" casing gun. Select file: 4074 - 4076 - 4080 - 4110 - 4116 - 4130 - 4132 - 4135 - 4138 - 4158 - 4162 - 4166 - 4170 - pick up plun 4 1/2" Baker model "R" Packer - Halliburton rig up - spot 100 gallons 20% N.E.F.E. acid at 4171 ft. Pull up set packer 3983 ft. Treat zone w/remainder of acid - 3900 gallons 20% V.E.F.E. Form broke flow perti pmp. 1 bpm at 1000# waited until acid reached form. Drop 26 balls on 13 holes - ball off on last ball drop. Increase rate to 3 BPM. Treat pl.

2/19/82 Well open to pit overnight. Had small gas flare before running swabb. Run swabb - pull out w/150 ft. fluid 50 ft. free oil - 100 ft. spent acid water - made 2nd run; pull our 300 ft. spent acid water w/slight coloring. - good gas flare ahead of swabb. Release packer P.O. - made up collar on bottom S. nipple - run tubing 131 jts. 1 - 8ft. sub. set at 4176 ft. tag up by tubing tally at 4182' - wire line shows 4186 ft. H-ok up well head - run rods - run 165 3/4" - 1 - 8'; 1 - 4'; 1 - 2' subs. spaced well out hung on. Release P.U. Started well to pumping at 12:30 PM 2/19/82.

2/20/82 Well pumped 73 bbls. spent acid water in 24 hours. Gas on casing acid gas - would not burn.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James Guy TITLE Partner DATE 2/25/82

ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE APR 12 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 12 1982

O.C.D.
HOBBS OFFICE