BIATE OF DEW MEXICO THURSY 790 MICHALS DEPARTMENT

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OIL CONSCRVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

•	TEAMO OFFIT TEAMO OFFIT TEAMO OFFIT TEAMO OFFIT OAB CPERATOR TRUBATION OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
1.	Yates Petroleum Corporation						
	Address 207 South 4th	St. Artesia, NM 88210					
	Reason(s) for Isling (Check proper box) How Woll Recompletion Change in Ownership	Change in Transporter of: Request 2000 bb1 test allowable Request 2000 bb1 test allowable Perforations 10038-10042'.					
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND I	EASE Sell No. Pool Name, Including Fo		trid of Lease	orF•• State	LG 4770	
	Link Letter A : 660	Feel From The North Line	and <u>660</u>	Feet From Th	• <u>East</u>		
		nable 11S Range 34	•			Lea County	
m.	DESIGNATION OF TRANSPORT None of Authorized Transporter of Cit Koch Services, Inc. Name of Authorized Transporter of Cas	Congensary	Address (Give address to PO Box 1558, Br Address (Give address to	eckenrido	e. TX 76024		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. A 25 11S 34E	is gas actually connected				
Υ'.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order to New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'	
	Designate Type of Completie		Total Depth	<u> </u>	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Boytii				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
			CEMENTING RECORD DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINAL				
V. TEST DATA AND REQUEST FOR ALLOWARLE OIL WELL Producing Method (Flow, pump, gas lift, etc.)					nd must be equal to o	exceed top atto	
	Date First New Oil Run To Tanks	Date of Test			Choke Size		
	Length of Test	Tubing Pressure	Casing Presewe		CRORD DIVI		
	Actual Pred. During Test	Oil · Bb) •.	Water - Bbls.		Gar · MCF		
ŀ	GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/AMCF		Gravity of Condense	110	
	Testing Method (pitet, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Fhut-	in)	Choke Size		
1.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION JAN 2 3 1986 . 19		., 19		
l i	I hereby certify that the rules and r Division have been complied with above is true and complete to the	BY ORIGINAL SIGNED BY ISSEY SEXTON					
	(Signe	Supervisor	Into form in to be filed in compliance with nut. Title. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviational taken on the well in accordance with nut. Into All sections of this form must be filled out completely for allowable on new and recompleted wells.				

1-20-86

(Dute)

Fill out only Sections I. II, III, and VI for changes of own-well name or number, or transporter, or other such change of condition forms C-104 must be filed for each pool in multip