

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31071
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State BN
8. Well No.	5
9. Pool name or Wildcat	Mescalero - San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4331.3'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX. 79710

4. Well Location
Unit Letter K : 1410 Feet From The South Line and 1405 Feet From The West Line
Section 14 Township 10S Range 32E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Norton Rig #2, spudded @ 1930CDT 2/12/91. Drill 12-1/4" hole to a TD of 401'. Run 8-5/8" 24# K55 csg & set @ 401'. Cement w/ 350sx Cl C + 2% CaCl2, circ cmt to pit. NMOCD notified but did not witness. WOC-12hrs, NUBOP, test to 3000#, held OK. Resume drilling 7-7/8" hole.

Drilled 7-7/8" hole to a TD of 4500', POOH & run logs. Run 5-1/2" (39jts-15.5#-K55, 64jts-17#-N80) csg & set @ 4500'. Cement w/ 600sx Cl C + 2% CaCl2 + 1.2% FL-20 + 1/4# CF. WOC, run temp svy TOC @ 2700'. NMOCD notified but did not witness. Release rig 3/1/91. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 3/15/91
TYPE OR PRINT NAME David Stewart TELEPHONE NO 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: