

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-82935

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Johnson Federal

9. API Well No.
#1

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Lea, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
TMBR/Sharp Drilling, Inc. (915) 699-5050

3. Address and Telephone No.
P.O. Drawer 10970, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 2100' FEL, Section 33, T-9-S, R-34-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well P&A'd as follows:

- 03/22/95
Plug #1: CIBP @ 8,900' with 50' of cement dump bailed on top.
- 03/28/95
Plug #2: 6,955' - 6,855' (100'), 11 Sx Premium cmt. Mixed at 15.6 ppg.
Plug #3: CIBP @ 4,693' with 35' of cmt. dump bailed on top.
- 03/29/95
Cut off and recover 5 1/2" casing from 4,060'.
- 03/30/95
Plug #4: 4,160' - 4,000' (160') 30 Sx Premium cmt. mixed at 15.6 ppg.
Note: Tagged TOC after WOC 4 hrs at 4,051'.
- 03/31/95
Plug #5: 3,854' - 4,046' (192') 50 Sx Premium cmt. mixed at 15.6 ppg.
Note: Did not tag. per: Andy Cortez BLM Hobbs
- Plug #6: 459 - 359 (100') 29 Sx Premium cmt. mixed at 15.6 ppg.
- Plug #7: surface - 50' (50') 15 Sx Premium cmt. mixed at 15.6 ppg.
Note: Cut off wellhead and weld on cap and monument.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Jeff Phillips Jeff Phillips Title Production Manager Date 4/27/95

(This space for Federal or State office use)
Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 6/5/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPER OGRD NO. 36554
PROPERTY NO. 15927
POOL CODE
EFF. DATE R/A 3-31-95
API NO. 3D-025-32728

OR POD N/A
GAS POD
TRANSPORTER
TRANSPORTER
TRANSPORTER
WATER POD

#1 TMBR/Sharp Drilling Inc
Johnson Federal
33-9-34
UNIT G 10

