

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-33188
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	147404

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Alleshire 9
2. Name of Operator Cobra Oil & Gas Corporation	
3. Address of Operator P.O. Box 8206, Wichita Falls, Tx 76310	8. Well No. 1
4. Well Location Unit Letter J : 1870 Feet From The South Line and 1944 Feet From The East Line 9 Section 9S Township 36E Range NMPM Lea County	9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4069 GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 12-3/4" hole to 4165'. Run 9-5/8" 36# & 40# casing and set at 4165'. Cement with 1100 sx Halliburton Premium Plus HLC with .25#/sx Flocele, and 5#/sx salt mixed @ 12.4#/gal w/2.09 cuft/sx. Tailed w/310 sx Class "C" (Premium Plus) w/ 1.6% CaCl₂ mixed @ 14.8#/gal w/ 1.34 cuft/sx. Circulate 117 bbls (314 sx) cement to surface. Plug down 9:45 a.m. 12/12/95. Used 6 - 9-5/8 X 12-1/4 Halliburton centralizers from 416' - 3760'. WOC 12 hrs. Reduced hole size to 8-3/4", resume drilling. Testing casing shoe to 1000 psi for 15 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 12/15/95
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. (817) 716-5100

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 27 1995

CONDITIONS OF APPROVAL, IF ANY:

