

Submitter's Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API NO.
30-025-35907
5. Indicate Type of Lease
STATE FEE
State Oil & Gas Lease No.
V4674

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion:
NEW WORK DEEPEN PLUG DIFF.
WELL OVER BACK RESVR. OTHER **TA**
7. Lease Name or Unit Agreement Name
SVSundown State

2. Name of Operator
Concho Oil & Gas Corp.
8. Well No.
3

3. Address of Operator
110 W. Louisiana Ste 410, Midland TX 79701
9. Pool name or Wildcat
Wildcat/San Andres East School San Andres

4. Well Location
Unit Letter K : 1800' Feet From The South Line and 2310' Feet From The West Line
Section 14 Township 10S Range 37E NMPM Lea County

10. Date Spudded 6/4/02	11. Date T.D. Reached 6/13/02	12. Date Compl. (Ready to Prod.) 8/16/02	13. Elevations (DF& RKB, RT, GR, etc.) 3937' GL, 3952' DF, 3953.5' KB	14. Elev. Casinghead 3937' GL
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15. Total Depth 5200'	16. Plug Back T.D. 5047'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
None - Well TA'd
20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
PEX/HSLLA/MCFL-GR, PEX/TDLLD/CN-GR
22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	386'	12 1/4"	225 sxs	5 sxs to pit
5 1/2"	15.5#	5200'	7 7/8"	730 sxs	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4935'	4903'

26. Perforation record (interval, size, and number) 5032'-5045'- 4", 27 holes 5050'-5053'- 4", 7 holes 5032'-5045'- 4", 17 holes (re-perf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5047'	CICR cmt w/28 sxs c+ 1% FL-25 + .3% SMS+5% salt
	5032'-5053'	Pmp 1 bbl cmt around perms/Sqz 2 bbls cmt dwn tbq
4962'	Set CIBP & circ hole w/130 BFW w/pkr fluid & 02 scav	

28. PRODUCTION

Date First Production _____ Production Method (*Flowing, gas lift, pumping - Size and type pump*) _____ Well Status (*Prod. or Shut-in*)
TA

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By _____

30. List Attachments
Logs, Inclination Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Dora Bustamante
Signature Printed Name Dora Bustamante Title Production Analyst Date 8/27/02

