

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Oil Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-091-00018

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LH-233B-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER RE-ENTRY

2. Name of Operator
LAYTON ENTERPRISES, INC.

3. Address of Operator
3102 79th St. LUBBOCK, TEXAS 79423

7. Lease Name or Unit Agreement Name
FOX "B" STATE

8. Well No.
2

9. Pool name or Wildcat
ALLISON PENN

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 36 Township B5 Range 36E NMPM ROOSEVELT County

10. Date Spudded 8-23-91 11. Date T.D. Reached 8-28-91 12. Date Compl. (Ready to Prod.) 8-29-91 13. Elevations (DF& RKB, RT, GR, etc.) 4049 GL 14. Elev. Casinghead 4048

15. Total Depth 9750 16. Plug Back T.D. 9733 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 10-9733 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9698-58 BOUGH C

20. Was Directional Survey Made ☐

21. Type Electric and Other Logs Run
NONE

22. Was Well Cored ☐

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>11 3/4</u>	<u>42</u>	<u>369</u>	<u>17 1/2</u>	<u>300</u>	<u>-</u>
<u>8 5/8</u>	<u>32 1/2</u>	<u>4555</u>	<u>11</u>	<u>1600</u>	<u>-</u>
<u>5 1/2</u>	<u>17 1/2</u>	<u>9750</u>	<u>7 7/8</u>	<u>600</u>	<u>-</u>

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8</u>	<u>9705</u>	<u>-</u>

26. Perforation record (interval, size, and number)
9698-58 4/12

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9698-58 500 GAL 15% HCL

PRODUCTION

28. Date First Production 11-13-91 Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2" Rod Pump Well Status (Prod. or Shut-in) Producing

Date of Test 11-20-91 Hours Tested 24 Choke Size - Prod'n For Test Period 3 Oil - Bbl. 13 Gas - MCF 24 Water - Bbl. 4333 Gas - Oil Ratio

Flow Tubing Press. - Casing Pressure 5 Calculated 24-Hour Rate 3 Oil - Bbl. 13 Gas - MCF 24 Water - Bbl. 44 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD TO WARREN PETROLEUM Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donald E. Layton Printed Name DONALD E. LAYTON Title PRESIDENT Date 11-26-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2290</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2620</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4090</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5518</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>7798</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8994</u>	T. _____	T. Chinle _____	T. _____
T. Penn <u>9500</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9646</u>	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	41	41	SAND & CALICHE				
41	180	139	SAND & SHALE				
180	390	210	RED BED				
390	1915	1525	RED BED & ANHY				
1915	2290	375	ANHY & RED BED				
2290	3700	1410	ANHY & SALT				
3700	4034	334	ANHY & SHALE				
4034	4120	86	" LIME				
4120	7601	3481	LIME & SHALE				
7601	7750	149	LIME				
7750	8235	485	SHALE				
8235	9750	1515	LIME				