

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Smith "ZJ"

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

TYPE OF WELL

OIL WELL GAS WELL DRY OTHER RE-ENTRY

TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

BY LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 11 TWP. 7S RGE. 33E NMPM

12. County
Roosevelt

16. Date T.D. Reached 4-11-84 17. Date Compl. (Ready to Prod.) 6-6-84 18. Elevations (DF, RKB, RT, GR, etc.) 4328' GR 19. Elev. Casinghead

Total Depth 9301' 21. Plug Back T.D. 8610' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-9301' Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
8238-56' Bough B - Halfcamp R

25. Was Directional Survey Made
No

Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		323'	17-1/2"	not available	
9-5/8"		4415'	12-1/4"	not available	892'
7-5/8"	29.7#	933'	12-1/4"	350 sx	
5-1/2"	17 & 15.5#	9301'	7-7/8"	1275 sx	

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8300'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8238-56'	w/2000 g. 15% acid, N ₂ + ball sealers.

PRODUCTION

First Production 6-1-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 6-6-84 Hours Tested 24 Choke Size Open Prod'n. For Test Period 70 Oil - Bbl. 19 Gas - MCF 160 Water - Bbl. 271/1 Gas - Oil Ratio

Flow Tubing Press. 15# Casing Pressure 15# Calculated 24-Hour Rate 70 Oil - Bbl. 19 Gas - MCF 160 Water - Bbl. 40+ Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Jim Brown

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Goddett TITLE Production Supervisor DATE 6-18-84

RECEIVED
JUN 22 1984
O.C.D.
HOBBBS OFFICE