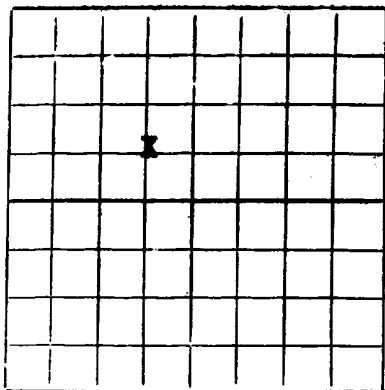


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Ohio Oil Company

(Company or Operator)

W. A. Maupin

(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 19, T. 8 S., R. 37 E., NMPM.

Blunit-Pann.

Pool,

Reasavalt

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 19. If State Land the Oil and Gas Lease No. is -

Drilling Commenced 3-8-1960, Drilling was Completed 4-13-1960

Name of Drilling Contractor Marcus Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4052' KDB. The information given is to be kept confidential until 19 -

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF HOSE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	391.03'	Guide	-	-	Surface
9 5/8"	36# & 40#	New	421#	Flexiflow			Salt
7"	23#, 26#, 28#	New	9496.15'	Pack-off			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	406	300 SXS.	2-Plug		
12 1/4"	9 5/8"	4230	2835 SXS.	2-Plug		
8 3/4"	7"	9511	200 SXS.	2-Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed open hole section 9511 - 9550' with 500 gallons mud acid.

Result of Production Stimulation.....

Depth Cleaned Out 9550' T.D.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9550 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-19, 19 60
 OIL WELL: The production during the first 24 hours was 258.11 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 48.4° API at 60° F
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	2253'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2324	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2714	T. Montoya.....	T. Farmington.....
T. Yates.....	2800	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3285	T. McKee.....	T. Menefee.....
T. Queen.....	3506	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4004	T. Granite.....	T. Dakota.....
T. Glorieta.....	5458	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	6869	T.	T.
T. Abo.....	7670	T.	T.
T. Perm "C".....	9509	T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1802	1802	Red Beds				
1802	2230		Red Beds & Salt				
2230	4056		Anhy. & Salt				
4056	7662		Lime				
7662	7926		Shale				
7926	8132		Lime & Shale				
8132	9550		Lime & Shale				
9550'	T.D.						
Dist:							
N.M.O.C.C.							
Mr. J. A. Grimes							
Mr. L. H. Shearer							
Mr. D. V. Kitley							
Mr. T. A. Steele							
Mr. C. M. Lynch							
Mr. T. O. Webb							
Mr. R. E. Feather							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 17, 1960 (Date)

Company or Operator The Ohio Oil Company Address Box 2107, Hobbs, New Mexico
 Name R. E. Feather Position or Title Asst. Supt.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

H obbs, New Mexico April 21, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company W. A. Maupin, Well No. 1, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F, Sec. 19, T. 8 S, R. 37 E, NMPM, Bluit-Penn. Pool
Unit Letter

Roosevelt County. Date Spudded 3-8-60 Date Drilling Completed 4-13-60

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Elevation 4058 GL Total Depth 9550' PBTD -

Top Oil/Water Pay 9511 Name of Prod. Form. Bough #C

PRODUCING INTERVAL -

Perforations

Open Hole 9511 - 9550 Depth Casing Shoe 9511 Depth Tubing 9541

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 182.83 bbls. oil, 0 bbls water in 17 hrs, _____ min. Size 19/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	SAX
13 3/8	406	300 sax
9 5/8	4230	2835 *
7	9511	200 sax
2 3/8	9541	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons mud acid

Casing Press. Pkr. Press. 1125# Tubing Date first new oil run to tanks 4-19-60

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: Request 80 acre allowable of 167 BOPD effective 4-20-60.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 21, 1960

THE OHIO OIL COMPANY

(Company or Operator)

Original Signed By

By: D. E. MORRIS (Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title Asst. Supt.

Send Communications regarding well to:

Title

Name The Ohio Oil Company

Address Box 2107, Hobbs, New Mexico

Dist:

N.M.O.C.C.

Mr. J. A. Grimes
Mr. L. H. Shearer
Mr. D. V. Kitley
Mr. T. A. Steele
Mr. C. M. Lynch
Mr. T. O. Webb
Mr. R. E. Feather

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 1 23
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Ohio Oil Company Lease W. A. Maupin Est.

Well No. 1 Unit Letter F S 19 T 8S R 37E Pool Hlutt-Penn.

County Roosevelt Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit F S 19 T 8S R 37E

Authorized Transporter of Oil or Condensate McWood Corporation

Address 701 V & J Tower Building, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas is being flared. No pipeline connection.

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22 day of April 19 60

By D. E. MORRIS
Original Signed By

Approved _____ 19 _____

Title Asst. Supt.

OIL CONSERVATION COMMISSION

Company The Ohio Oil Company

By [Signature]

Address Box 2107

Title _____

Hobbs, New Mexico

Dist:

**N.M.O.C.C.
Mr. J. A. Grimes
Mr. L. H. Shearer
Mr. D. V. Kitley
Mr. T. A. Steele
Mr. C. M. Lynch
Mr. T. O. Webb
Mr. R. E. Feather**

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Ohio Oil Company			Address Box 2107, Hobbs, New Mexico			
Lease W. A. Maupin Est.	Well No. 1	Unit Letter F	Section 19	Township 8 S	Range 37 E	
Date Work Performed 4-15-60	Pool Bluitt-Penn.			County Roosevelt		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 8 3/4" hole to 9550' T.D. Ran 227 jts., 7" 23#, 26#, and 29# casing to 9511'. Cemented by NGCO 2-plug method with 200 sacks Trinity Inferno with 3% gel. Top cement by Temperature Survey 8190'. Tested 7" casing with 1000# for 30 minutes. Held OK.

MC

Witnessed by	Position	Company
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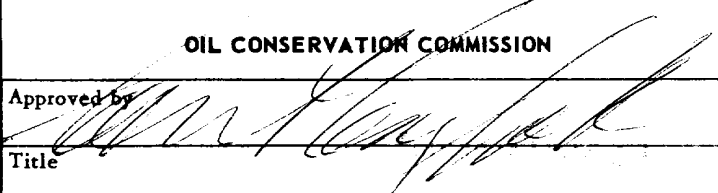
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name	Original Signed By D. E. MORRIS	
Title	Position	Asst. Supt.	
Date	Company	The Ohio Oil Company	

Dist:

N.M.O.C.C.

Mr. J. A. Grimes
Mr. L. H. Shearer
Mr. D. V. Kitley
Mr. T. A. Steele
Mr. C. M. Lynch
Mr. T. O. Webb
Mr. R. E. Feather

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Ohio Oil Company		Address Box 2107, Hobbs, New Mexico				
Lease W. A. Maupin Est.	Well No. 1	Unit Letter F	Section 19	Township 8 S	Range 37 E	
Date Work Performed 3-18-60	Pool Bluitt-Penn.	County Roosevelt				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 12 1/4" hole to 4230'. Ran 105 jts. 9 5/8", 36# casing to 4230'. Cemented by HOWCO 2-plug method with 2635 sacks Trinity Lite-Wate cement followed by 200 sacks Trinity regular with 3% gel. Cement circulated. Tested 9 5/8" casing with 1000# for 30 minutes. Held OK.

W O C

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

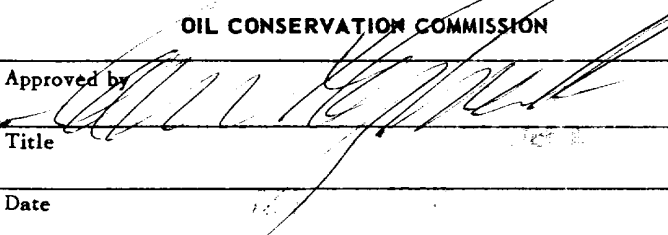
ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name Original Signed By	
Approved by 		D. E. MORRIS	
Title		Position Asst. Supt.	
Date		Company The Ohio Oil Company	

Dist:

N.M.O.C.C.

Mr. J. A. Grimes

Mr. L. H. Shearer

Mr. D. V. Kitley

Mr. T. A. Steele

Mr. C. M. Lynch

Mr. T. O. Webb

Mr. R. E. Feather

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Ohio Oil Company		Address Box 2107, Hobbs, New Mexico				
Lease W. A. Maupin Est.	Well No. 1	Unit Letter F	Section 19	Township 8 S	Range 37 E	
Date Work Performed 3-9-60	Pool Bluitt-Pann.	County Roosevelt				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 17 1/2" hole at 1:30 P.M. 3-8-60. Drilled to 409'. Ran 10 jts., 13 3/8", 48# casing to 406' and cemented by HOWCO 2-plug method with 300 sacks Trinity regular with 3% gel. Cement circulated. Tested 13 3/8" casing with 1000# for 30 minutes. Held OK.

W. A. Maupin

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	<i>[Signature]</i>	Name	Original Signed By
Title		Position	D. E. MORRIS
Date		Company	Asst. Supt. The Ohio Oil Company

Dist:

N.M.OCC

Mr. J. A. Grimes

Mr. L. H. Shearer

Mr. D. V. Kitley

Mr. T. A. Steele

Mr. C. M. Lynch

Mr. T. O. Webb

Mr. R. E. Feather

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form G-101

Hebbu, New Mexico

March 2, 1960

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

THE OHIO OIL COMPANY

(Company or Operator)

W. A. Maupin Estate

(Lease)

Well No. 1

F

(Unit)

The well is

located 1980 feet from the north line and 1980 feet from the west

west

line of Section 19, T. 8S, R. 37E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Bluitt-Penn

Pool,

Roosevelt

County

If State Land the Oil and Gas Lease is No.

If patented land the owner is W. A. Maupin Estate

Address: c/o Helen L. Maupin, Illinois State Bank of Quincy, Quincy, Illinois

We propose to drill well with drilling equipment as follows:

Rotary tools

The status of plugging bond is Current

Drilling Contractor Marcus Drilling Company
Box 5094, Midland, Texas

We intend to complete this well in the Bough "C" formation at an approximate depth of 9,600 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/2"	13-3/8"	48#	New	350'	350
12-1/4"	9-5/8"	36 & 40#	"	4,200'	1900
8-3/4"	7"	23, 25 & 29#	"	9,600'	1800

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved....., 19.....
Except as follows:

Sincerely yours,

THE OHIO OIL COMPANY

(Company or Operator)

Original Signed By

By..... B. G. HOWARD

Position..... Supt.

Send Communications regarding well to

Name..... The Ohio Oil Company

Address..... Box 2107, Hebbu, New Mexico

OIL CONSERVATION COMMISSION

By.....

RESTRICTIONS:

MEMOS

Mr. J. A. Grims
Mr. L. H. Shores
Mr. D. V. Kitley
Mr. T. A. Steele
Mr. C. H. Lynch
Mr. T. O. Webb
Mr. P. E. Feather

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE OFFICE OCC

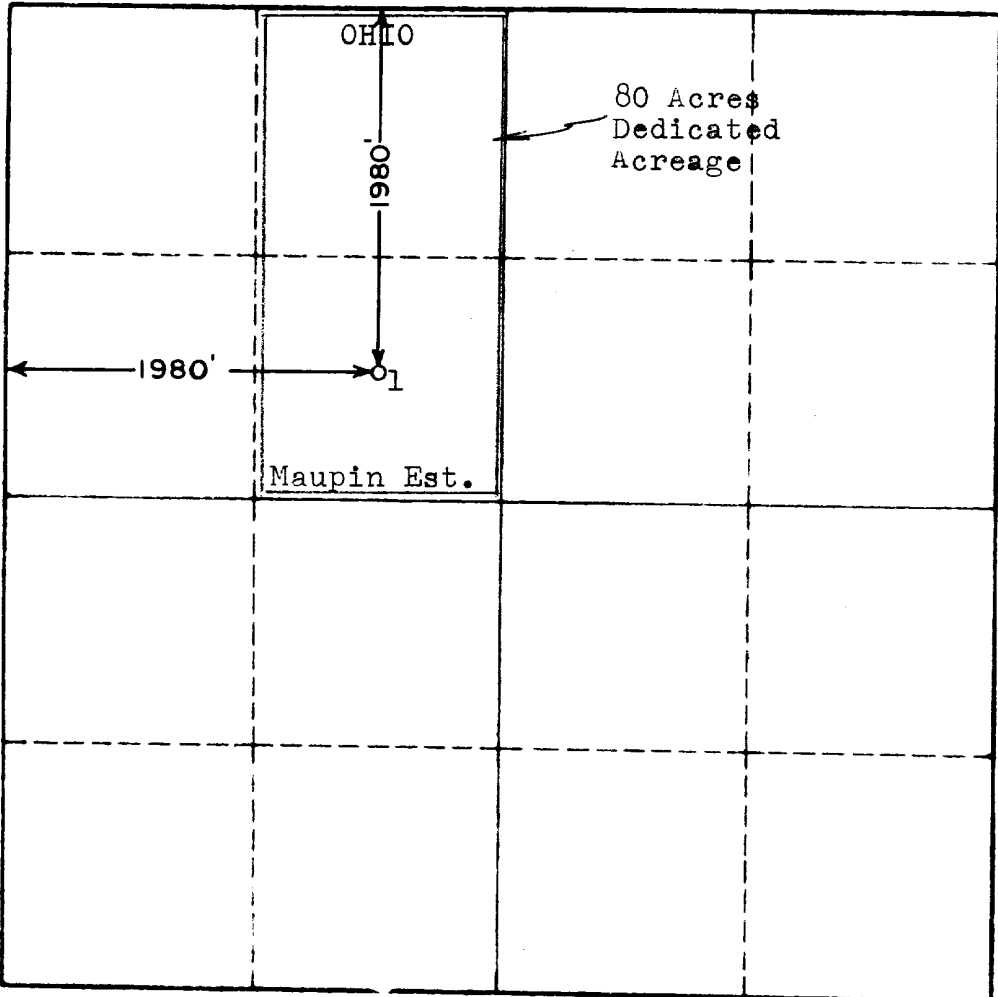
SECTION A

Operator Ohio Oil Co.		Lease W.A. Maupin Estate			AM 10 ⁴⁰ 1
Unit Letter F	Section 19	Township 8 South	Range 37 East	County Roosevelt	
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 4057.8	Producing Formation Bough "C"		Pool Bluitt-Pennsylvanian	Dedicated Acreage: 80 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. 165-3-29 (e) N.M.S.A. 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name *[Signature]*
 T. O. Webb
 Position Area Petroleum Engineer
 Company The Ohio Oil Company
 Date 3-3-60

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **3-1-60**
 Registered Professional Engineer and/or Land Surveyor, JOHN W. WEST
[Signature]
 Certificate No. N.M. - P.E. & L.S. NO. 676

