

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND OPERATIONS WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ROGER C. HANKS, LTD.

3. ADDRESS OF OPERATOR
1102 Oil & Gas Building, Wichita Falls, Texas 76301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FSL and 1980' FEL

5. LEASE DESIGNATION AND SERIAL NO.
BLM #NM 0357759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
Collins-Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
19-8S-34E

12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mexico

14. PERMIT NO.
Approved 4-4-68

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4320' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Attempt Completion</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 5-22-68 Well stroking 31 strokes per minute at 4000#; 5 gallons of water every 21 seconds.
 - 5-23-68 Well stroking 31 strokes per minute at 4000#; 5 gallons of water every 21 seconds. Shut in; checked surface installation which appears to be free, no restrictions; packer and pump drug very heavily first 1400' coming out of hole; probably contamination from old casing; will determine method of cleaning pump after inspecting Kobe pump and packer.
 - 5-24-68 Pulled tubing; went in hole with RTTS tool; set tool at 9142'; circulated inside of pipe and cleaned annulus with 1500 gallons of 15% FE acid; reversed acid back to pit; recovered rust and emulsion from inside of pipe; then released RTTS tool and displaced 1500 gallons MCA FE acid into formation; well went on immediate vacuum. Pulled tubing, removed RTTS tool and ran tubing to 7702'; commenced to swab.
 - 5-25-68 Fluid level constantly standing at 3000'. Fluid began to clean up; swabbing approximately 30 barrels per hour with constant fluid level.
 - 5-26-68 Pulled tubing, ran Sargent 4" X 3 1/4" fixed type casing pump; set at 7702'; kicked off well; well stroking 19 strokes with 2600# injection pressure.
 - 5-27-68 Well stroking 16 strokes per minute at 3700#; 30# treater pressure; venting considerable amount of gas. Nearest estimate of 63 bbls.

18. I hereby certify that the foregoing is true and correct

SIGNED Roger C. Hanks TITLE General Partner DATE June 11, 1968
by A. R. Brown

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
JUN 17 1968
A. R. BROWN
DISTRICT ENGINEER