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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

HOBBS, NEW MEXICO DECEMBER 21, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SUNRAY OIL COMPANY N. M. FEDERAL "F" Well No 15, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)  
I, Sec. 24, T. 8 S, R. 34 E, NMPM., Undesignated (Milnesand-San Andres) Pool

Unit Letter  
ROOSEVELT

County. Date Spudded December 1, 1962 Date Drilling Completed December 9, 1962

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

24

Elevation 4239 DF Total Depth 4800 PBD 4769

Top Oil/Gas Pay 4662 Name of Prod. Form. San Andres

PRODUCING INTERVAL - 4662-4741

Perforations see remarks  
Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -  
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 194 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size pump

GAS WELL TEST -  
Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gal BDA & Frac 20,000 GRO & 20000 # ad

Casing Tubing Date first new Press. oil run to tanks December 21, 1962

Oil Transporter Magnolia Pipeline Company

Gas Transporter Sinclair Oil and Gas Company

Remarks Perfs 4662-64, 4666-68, 4677-80, 4682-84, 4711-13, 4719-24 and 4737-41.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved December 21, 1962 Sunray Oil Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: Staff Engineer  
Send Communications regarding well to:  
Name: C. T. MC GLANAHAN  
P.O. BOX 128, HOBBS, NEW MEXICO

<u>DEPTH</u>	<u>HOLE DEVIATION</u>	<u>DEGREES</u>
359		1
1500		1/2
1988		3/4
2644		1
3431		1 1/2
3875		1 1/4
4132		1
4286		3/4
4591		3/4
4695		3/4

I, D. E. Berry, Jr. being duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

*D. E. Berry, Jr.*  
(signature)

Subscribed and sworn to before me this 21st day of December, 1962.

*Virginia G. Perry*  
NOTARY PUBLIC in and for Lea County, New Mexico

MY COMMISSION EXPIRES JANUARY 23, 1963