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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11069) 3 02

Name of Company <b>Len Mayer</b>				Address <b>Box 1495, Roswell, New Mexico</b>			
Lease <b>Belles</b>	Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>1</b>	Township <b>8S</b>	Range <b>34E</b>		
Date Work Performed <b>3-23-63; 3-31-63</b>	Pool <b>Wildcat</b>			County <b>Roosevelt</b>			

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain):  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**3-26-63 T.D. 4695**

Set 4694 ft. 4 1/2" J-55 11.6 lb. casing, cemented with 225 sacks cement. 150 sacks of Incore Possmix 2% gel, followed with 50 sacks Incore neat, followed by 25 sacks Incore neat with latex added. Plug down @ 11:00 A.M.

**3-31-63:**

Pressured up on casing to 1000 lbs. and held 30 min. No pressure drop. Cement job considered satisfactory. Perforated 4454-4560 w/2 shots per ft. Ran packer on tubing. Spotted 2000 gal. acid on bottom. Set packer 4490'. Pressured up and put away into formation approximately 48 bbls. acid. Swabbed back acid and recovered all acid. Swabbed 10 bbls. of new oil. Preparing to frac.

Witnessed by <b>Len Mayer</b>	Position <b>Operator</b>	Company <b>Len Mayer</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

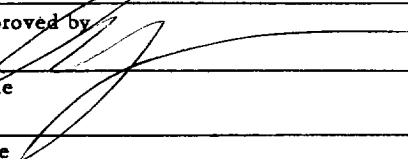
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Len Mayer</b>
Title	Position <b>Operator</b>
Date	Company <b>Len Mayer</b>