

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Injection

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL X 330' FWL, Unit D
AT TOP PROD. INTERVAL: Sec. 30, T- 8-S, R-35-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

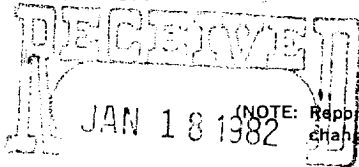
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

(other) convert to injection



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE NM-0145685	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Horton Federal	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Milnesand- San Andres	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-8-35	
12. COUNTY OR PARISH Roosevelt	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4233' RDB	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 11-8-81. Pulled rods and pump. Tagged TD at 4741'. Ran packer and tubing to 4536'. Pumped inhibitor water and set packer pressure annulus at 300 PSI. Reset packer and sheared at 15000'. Pulled tubing and packer. Ran tubing and packer. Ran gamma ray base log. Pumped 1500 ga. 15% NEFE acid w/additives and flushed. Set packer at 4501'. Acidized well with 3000 gal 15% NEFE acid with additives. Pumped in 2 stages separated by 1 stage of block 600# salt in gelled brine. Moved out service unit 11-16-81. Commenced water injection 1-2-82. Last 24 hrs. injected 620 BWPD with tubing pressure 300 PSI. Returned to injection.

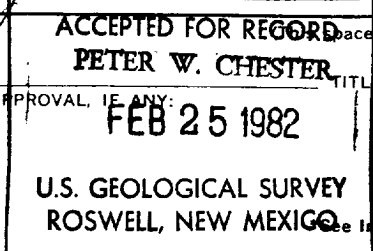
0+4-USGS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Gorman TITLE Asst. Admin. Analyst DATE 1-13-82

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



See Instructions on Reverse Side

RECEIVED

FEB 26 1982

O.C.D.
MOBBS OFFICE