

UNITED STATES M. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA
BIBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Re-entry

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
Bright and Company

3. ADDRESS OF OPERATOR
2911 Turtle Creek Blvd., Suite 700, Dallas, Texas 75219

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL & 330' FEL, Sec 21, T8S, R36E

At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____
12. COUNTY OR PARISH Roosevelt 13. STATE New Mexico

15. DATE ~~STARTED~~ 1/8/89 16. DATE T.D. REACHED 1/13/89 17. DATE COMPL. (Ready to prod.) NA
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4104' GR, 4116' KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD _____
22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____
25. WAS DIRECTIONAL SURVEY MADE _____ NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL 27. WAS WELL CORRED _____ NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47	354'	17	350 sx, circ	-0-
8 5/8"	24.32	4112'	11"	400 sx, 3250' ±	-0-
4 1/2"	11.6	9196'	7 7/8"	2405 sx, circ	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

8987-91' (4', .38", 9 holes)
8946-74' (18', .38", 57 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8978-91'	Spot 200 gals 15% NEFE HCL Acidize w/ 1000 gals 20% NEFE HCL
8946-74'	Spot 200 gals 15% NEFE HCL Acidize w/ 1200 gals 20% gelled

33.* PRODUCTION NEFE HCL

DATE FIRST PRODUCTION -- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) PFA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

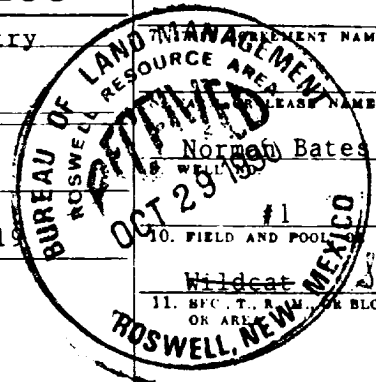
FLOW, TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) _____ TEST WITNESSED BY NOV 21 1990

35. LIST OF ATTACHMENTS GR/CBL/CCL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy D. Tenison TITLE Engineer DATE 10/25/90



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM
Caliche, RB	0	2254
Anhydrite, RB	2254	2320
Salt, Anhy	2320	2810
Anhydrite	2810	4098
Lime	4098	7763
Shale	7763	8852
Shale & Shale	8852	9734 (TD)

Note: Well was a P&A re-entry. Formation & Geological Markers were taken from the "old" Log of Oil & Gas Well Form filed by original operator - Charles B. Read on 2/25/64.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/Rustler	2254'	
T/Salt	2320'	
B/Salt (T/Yates)	2810'	
T/San Andres	4098'	
T/Glorietta	5507'	
T/Tubb	6932'	
T/Abbo	7763'	
T/Wolfcamp	8852'	
T/Bough "C"	9671'	