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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

APR 11 AM 10 04

Name of Company Sun Oil Company				Address Box 2792, Odessa, Texas			
Lease G. M. Cosby	Well No. 2	Unit Letter	Section 12	Township T-8-S	Range R-34-E		
Date Work Performed	Pool Milnesand (San Andres)			County Roosevelt			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Acidizing, Fracturing, Testing
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.
 On 3-24-63 Schlumberger ran correlation log 4669'-4400'. Schlumberger perforated 4-1/2" OD casing w/2 3/8" holes per foot at 4636-4637-4638, and 4630-4631-4632-4633. Ran 2" tubing seated at 4646 w/Quiberson packer at 4606. Swab dry.
 On 3-25-63 Cardinal acidized perfs 4630-4633 and 4636-4638 w/500 gals 15% MEC acid, tbg seat at 4646 and packer at 4606. BDP w/acid - tbg press 2700#, max treat press 2700#, min treat press 1500#, final treat press 1500#, shut down press 1200# and 5 minute shut in press 1050#. Swab testing. On 3-28-63 in 7-1/2" hours swabbed 8.28 bbl oil and 13.79 bbl wa ter.
 On 3-29-63, pulled tubing and Schlumberger reperforated w/2 3/8" holes per foot at 4607-4608-4609-4610-4611-4612-4613 and 4616-4617-4618 and 4621-4622-4623-4624-4625-4626-4627-4628. Reran tubing with seat at 4645 and packer at 4673.
 On 3-30-63 Cardinal acidized perfs w/500 gals 15% MEC acid spotted across perfs w/seat at 4645 and packer at 4673. Raised tubing to seat at 4582 and packer at 4570. Acidized w/2000 gals 15% MEC acid w/42 ball sealers. BDP w/acid - tubing press 2600, ma x treat press 3300#, min treat press 2400#, final treat press 2900#, shut down press 2000#, 5 minute shut in press 1800#. Swab testing.

Witnessed by H. L. Patterson	Position Foreman	Company Sun Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name Jean Rowland	
Approved by		Position Area Foreman	
Title		Company Sun Oil Company	
Date			