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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE F. C. C.  
 HARBS OFFICE 5. C. C.  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
 APR 12 11 02 AM '66

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

I. Operator **Chaplin Petroleum Company** Non-Operator: **Warren American Oil Company**  
 Address **P. O. Box 1797, Midland, Texas**  
 Reason(s) for filing (Check proper box) Other (Please explain)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
 Lease Name **Farrell-Federal Federal #1** Lease No. **0108997** Well No. **2** Pool Name, including Formation **Chavero-San Andres R-3056** Kind of Lease **Federal**  
 Location  
 Unit Letter **H** ; **660** Feet From The **East** Line and **1980'** Feet From The **North**  
 Line of Section **30** Township **7-S** Range **33-E**, NMPM, **Hockdale** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate   
**The Permian Corporation** Address (Give address to which approved copy of this form is to be sent)  
**P. O. Box 3119, Midland, Texas**  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent)  
 If well produces oil or liquids, give location of tanks. Unit **0** Sec. **30** Twp. **7-S** Rge. **33-E** Is gas actually connected? **vented** When \_\_\_\_\_

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA  
 Designate Type of Completion - (X) Oil Well  Gas Well  New Well  Workover  Deepen  Plug Back  Same Res'v.  Diff. Res'v.   
 Date Spudded **3-10-66** Date Compl. Ready to Prod. **3-25-66** Total Depth **4430'** P.B.T.D. **4430'**  
 Elevations (DF, RKB, RT, GR, etc.) **4439' DF** Name of Producing Formation **San Andres** Top Oil/Gas Pay **3510 (+929)** Tubing Depth **4369'**  
 Perforations **2 shots each 9' 4161, 4179, 4198, 4223, 4245, 4258, 4267, 4277, 4308, 4364, & 4372.'** Depth Casing Shoe **4428'**  
 TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE **12-1/4"** CASING & TUBING SIZE **8-5/8"** DEPTH SET **362'** SACKS CEMENT **225 sacks**  
**7-7/8"** **4-1/2"** **4430'** **325 sacks**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks **3-26-66** Date of Test **4-9-66** Producing Method (Flow, pump, gas lift, etc.) **Pumping**  
 Length of Test **24 hrs.** Tubing Pressure **--** Casing Pressure **--** Choke Size **--**  
 Actual Prod. During Test **125 bbls.** Oil-Bbls. **55** Water-Bbls. **70** Gas-MCF **2**

GAS WELL  
 Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
 Testing Method (pitot, back pr.) \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given **Form C-104 designating the location of 10 acres previously submitted with application to drill.**  
**H. H. Brown** (Signature)  
**District Superintendent** (Title)  
**April 11, 1966** (Date)

OIL CONSERVATION COMMISSION  
 APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY \_\_\_\_\_  
 TITLE \_\_\_\_\_  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

HOBBS OFFICE D. C. S.  
 APR 18 8 14 AM  
 DEVIATION SURVEY STATE OF TEXAS OF FARRELL-FEDERAL #2  
 Unit-H, 660' PEL & 1960' PEL, Section 30, T-7-S,  
 R-55-a, Report #11 County, New Mexico.

<u>DEPTH</u>	<u>DEGREES</u>
360'	1/2
874'	1/2
1359'	3/4
1669'	3/4
1769'	1/4
2477'	3/4
2900'	2-1/2
3388'	1-3/4
3659'	1-1/4
3913'	1
4110'	1/2
4237'	1/2
4340'	1/2
4427'	1/2

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared

W. J. Brown, known to me to be the person whose name is subscribed to the foregoing and acknowledged to me that he executed the same for the purpose expressed.

Given under my hand and seal of office this the 11th day of April A.D. 1966.

W. J. Brown  
 Notary Public in and for Midland County, Texas.

APR 15 11 05 AM '88  
HARRIS WILSON D.C.C.

APR 15 8 14 AM '88  
HARRIS WILSON D.C.C.

APR 15 11 05 AM '88

APR 15 11 05 AM '88