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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 25 8 50 AM '66

CONNECTED REPORT

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-1369

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
-

8. Farm or Lease Name
Hobbs "T" T.B. #2

9. Well No.
15

10. Field and Pool, or Wildcat
Cheveree San Andres

2. Name of Operator
Shelby Oil Company

3. Address of Operator
Box 730 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER **90** LOCATED **990** FEET FROM THE **South** LINE AND **1900** FEET FROM
THE **East** LINE OF SEC. **36** TWP. **7-S** RGE. **33E** NMPM

12. County
Roosavalt

15. Date Spudded **3-13-66** 16. Date T.D. Reached **3-23-66** 17. Date Compl. (Ready to Prod.) **3-29-66** 18. Elevations (DF, RKB, RT, GR, etc.) **4377' RT** 19. Elev. Casinghead -

20. Total Depth **4390'** 21. Plug Back T.D. **4490'** 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools **0-4300'** Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
4217'-4310' - (Intervals) - San Andres

25. Type Electric and Other Logs Run **Schlumberger: Laterolog, Formation Density Log** 27. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-1/2" OD	24.6	376'	11"	290	-
4-1/2" OD	10.50	4490'	7-7/8"	390	-

23. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4077'	4077'

31. Perforation Record (Interval, size and number Perfs. **4-1/2" OD** casing at the following depths with 1 jet shot per foot: **4217', 4235', 4267.5', 4271', 4279', 4283', 4297', 4303', 4306', 4310'**, a total of **10'** and **10** shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4217'-4310'	2000 gals HCA acid

33. PRODUCTION

Date First Production **3-29-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-30-66	16	2 1/4"	339	236	186	0	549

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
2106	Packer	339	339	186	0	26.1°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **B. L. Holley**

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL) H. E. Aab** TITLE **District Superintendent** DATE **April 22, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All results also be reported. For multiple completions in state land, where six copies are required.

District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well and a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted shall be reported. In the case of directionally drilled wells, true vertical depths shall be reported for each zone. The form is to be filed in quintuplicate except on Rule 1105.

INDICATE FORMATION

TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern

Mexico

Northwestern New Mexico

- T. Anhy **1951' Est.** _____ T.
- T. Salt _____ T.
- B. Salt _____ T.
- T. Yates **2361' Est.** _____ T.
- T. 7 Rivers _____ T.
- T. Queen **3095' Est.** _____ T.
- T. Grayburg _____ T.
- T. San Andres **3471'** _____ T.
- T. Glorieta _____ T.
- T. Paddock _____ T.
- T. Blinebry _____ T.
- T. Tubb _____ T.
- T. Drinkard _____ T.
- T. Abo _____ T.
- T. Wolfcamp _____ T.
- T. Penn _____ T.
- Slaughter F-1 4160'** _____ T.
- Cisco (Bough C)** _____ T.
- Slaughter F-2 4230'** _____ T.

- _____ T. Ojo Alamo _____ T. Penn. "B" _____
- _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____
- _____ T. Pictured Cliffs _____ T. Penn. "D" _____
- _____ T. Cliff House _____ T. Leadville _____
- _____ T. Menefee _____ T. Madison _____
- _____ T. Point Lookout _____ T. Elbert _____
- _____ T. Mancos _____ T. McCracken _____
- _____ T. Gallup _____ T. Ignacio Qtzte _____
- _____ Base Greenhorn _____ T. Granite _____
- _____ T. Dakota _____ T. _____
- _____ T. Morrison _____ T. _____
- _____ T. Todilto _____ T. _____
- Sand F-3 4300'** T. Entrada _____ T. _____
- Sand F-4 4366'** T. Wingate _____ T. _____
- _____ T. Chinle _____ T. _____
- _____ T. Permian _____ T. _____
- _____ T. Penn. "A" _____ T. _____

F

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1951	1951	Sand
1951	2361	410	Anhyd
2361	3095	734	Sand
3095	3471	376	Sand
3471	4300	759	Salem
	4300		Total
	4450		P.B.T

Formation	From	To	Thickness in Feet	Formation
beds				
gdrite				
gdrite				
h				