

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-105
Revised 1-1-66

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 26 2 31 PM '66

5a. Indicate Type of Lease
State
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator: *San American Petroleum Corp.*
3. Address of Operator: *Box 68 Hobbs, New Mexico*
4. Location of Well
UNIT LETTER *P* LOCATED *660* FEET FROM THE *SOUTH* LINE AND *660* FEET FROM THE *EAST* LINE OF SEC. *24* TWP. *7-S* RGE. *33-E* NMPM
7. Unit Agreement Name
8. Form of Lease Name: *JOY RUTH BRADLEY*
9. Well No.: *4*
10. Field and Pool, or Wildcat: *CHAUEROO SAN ANTONIO*
11. County: *ROOSEVELT*

15. Date Spudded: *4-27-66*
16. Date T.D. Reached: *5-4-66*
17. Date Compl. (Ready to Prod.): _____
18. Elevations (DF, RKB, RT, GR, etc.): *4334' R.D.B.*
19. Elev. Subsurface: _____
20. Total Depth: *4384*
21. Plug Back T.D.: *4343*
22. If Multiple Compl., How Many: _____
23. Intervals Drilled By: *0-TD*

24. Producing Interval(s), of this completion - Top, Bottom, Name: *4144-4278' San Anares*
25. Was Drilling and Survey Made: *No*
26. Type Electric and Other Logs Run: *Gamma Ray - Neutron*
27. Was Well Logged: *No*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
<i>8 5/8"</i>	<i>24</i>	<i>445</i>	<i>11"</i>	<i>250 Sx. Conc</i>	
<i>4 1/2"</i>	<i>9.5</i>	<i>4384</i>	<i>7 7/8"</i>	<i>800 Sx.</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<i>2 3/8</i>	<i>4286</i>	

31. Perforation Record (Interval, size and number): *4144-45, 52-53, 55-57, 77-78, 81-83, 90-92, 94-96, 4208-10, 11-13, 17-18, 25-26, 32-33, 35-37, 38-40, 44-46, 51-60, 62-65, 63-70, 72-78 w/ 2JSPF*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>4144-4278</i>	<i>2000 gal acid FRAC- 30,000 gal oil 40,500# sand 3,000# 20/40 mesh</i>

33. PRODUCTION

Date First Production: *5-9-66*
Production Method (Flowing, gas lift, pumping - Size and type pump): *Pumping*
Flowing (Production) Shut-in

Date of Test	Hours Tested	Choke Size	rod/in. Per Test Period	Oil - PHL	Gas - MCF	Water - Gal.	Other
<i>5-18-66</i>	<i>24</i>	<i>-</i>	<i>-</i>	<i>121</i>	<i>25</i>	<i>10 BLW</i>	<i>206</i>

Flow Tubing Loss	Casing Pressure	Calculated 24-Hour Rate	Oil - PHL	Gas - MCF	Water - PHL	Test Interval (Days)
<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>23.8</i>

34. Disposition of Gas (Sold, used for fuel, vented, etc.): *Vented*

35. List of Attachments: *None*

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

04-11000-4
1- K.M.D.
1- M.S.D.
1- S.M.D.
1- W.D.
1- R.D.

TITLE: *Area Engineer* DATE: *5/25/66*