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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

HOBBS Form C-105  
Revised 1-1-65  
JAN 18 11 39 AM '67  
5a. Indicate Type of Lease  Fee   
5. State Oil & Gas Lease No.  
OG 1191

1g. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Chaveroo A State	
2. Name of Operator McGrath & Smith, Inc.		9. Well No. 2	
3. Address of Operator 726 Vaughn Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Chaveroo (San Andres)	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM THE <u>south</u> LINE OF SEC. <u>31</u> TWP. <u>7-S</u> RGE. <u>33-E</u> NMPM		12. County Roosevelt	
15. Date Spudded 12-23-66	16. Date T.D. Reached 1-31-66	17. Date Compl. (Ready to Prod.) 1-12-67	18. Elevations (DF, RKB, RT, GR, etc.) KB 4481, GL 4473
19. Elev. Casinghead 4471		20. Total Depth 4349	
21. Plug Back T.D. 4338		22. If Multiple Compl., How Many -	
23. Intervals Drilled By →		24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 4279-4311	
25. Was Directional Survey Made yes		26. Type Electric and Other Logs Run GR-Acoustic	
27. Was Well Cored no		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	20	372	12-1/4
4 1/2	9.5	4349	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
190 SX		0	
200 SX		0	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 4279, 83, 86, 88, 90, 94, 96, 98, 4300, 01, 02, 04, 05, 07, 09, 10, 11 - total 17 holes 0.375" diam.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4279-4311		A/2000	
4279-4311		Fr. 20,000 gals & 30,000#	
33. PRODUCTION			
Date First Production 1-12-67		Production Method (Flowing, gas lift, pumping - Size and type pump) pump 2" X 1 1/2" X 15'	
Well Status (Prod. or Shut-in) producing			
Date of Test 1-15-67	Hours Tested 24	Choke Size -	Prod'n. For Test Period →
Oil - Bbl. 82	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate →	Oil - Bbl. 82
Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.) 27	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented		Test Witnessed By E. R. Silson	
35. List of Attachments Log, deviation survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>JB Taylor</u>		TITLE <u>Engineer</u>	
		DATE <u>1-17-67</u>	

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____ 1927	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1998	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2326	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2330	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ -	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3005	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ -	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3566	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	sand, caliche, gravel				
280	1927	1647	red beds, shale				
1927	1998	71	Anhy.				
1998	2326	328	salt				
2326	2330	4	Anhy.				
2330	2480	150	shale, sand, anhy. (Yates)				
2480	3005	525	shale, dol, anhy, sand				
3005	3566	561	dol, shale				
3566	4349	783	dol, shale, anhy.				
	TD						