

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL & GAS COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-044216

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Bluitt San Andres Unit

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

MURPHY OPERATING CORPORATION

Bluitt San Andres Unit Sec. 13

3. ADDRESS OF OPERATOR

9. WELL NO.

P. O. Drawer 2648, Roswell, NM 88202-2648

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Bluitt San Andres Assoc.

Unit Ltr. I, 1980' FSL & 660' FEL, Sec. 13, T8S, R37E

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T8S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4003' DF

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RU PU. TOH w/ 4679.42' (148 jts.) 2-3/8" 4.7# J-55 tubing. New PBTD 4728'. TIH w/ AD-1 packer and set at 4561.95'. Acidize w/1,000 gals. NE-WS38 acid. Drop 16 ball sealers. Well balled off. Maximum rate - 4 BPM, average rate - 4 BPM. Maximum pressure - 3,000 psi. TOH w/packer. TIH w/perforating gun. Perforate 1 JSPF @ 4665, 4667, 4672, 4675, 4679, 4681, 4684, 4687, 4688, 4690 (10 holes). TOH w/perforating gun. TIH w/UNI VI packer. Set at 4530'. Acidize w/3,000 gals. 15% NeFe. Drop 30 ball sealers. Some ball action. Flush w/21.5 bbls. fresh water. ISIP - well on vacuum. Maximum rate - 5.2 BPM, average rate - 4.6 BPM. Maximum pressure - 600 psi, average pressure - 400 psi. TOH w/packer. TIH w/production string. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Melinda K. Hickman
Melinda K. Hickman

TITLE Production Supervisor

DATE 9-26-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD PETER W. CHESTER
OCT 19 1988
BUREAU OF LAND MANAGEMENT ROOSEVELT RESERVE AREA

*See Instructions on Reverse Side