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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K5806

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Pan Am. State
3. Address of Operator 418 Bldg. of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>E</u> LINE AND <u>990</u> FEET FROM THE <u>N</u> LINE, SECTION <u>36</u> TOWNSHIP <u>8S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) GL 4149 KB 4160	10. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was completed 7-14-69, with the following tubing and casing record:

- 13 3/8" Csg. cemented at 375' with 375 sx. - Cement circulated.
- 8 5/8" Csg. cemented at 4198' with 500 sx.
- 5 1/2" Csg. cemented at 9842' with 400 sx. - Top cement 8101'.
- 2 3/8" Tbg. landed at 9712'.
- 5 1/2" Csg. perfs 9789-9812' (Bough C Formation)

On 1-23-72, we attempted to pull tubing & packer. Packer was stuck-we were able to move packer up to 8028' - Cut tubing and attempted to jar tubing & packer out of hole - unable to do so. Left fish in hole - Top of fish at 6049' and bottom at 8028'. Decided to P&A. Wish to P&A as follows: (See attached sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Taylor TITLE Superintendent DATE February 2, 1972

APPROVED BY J. S. Clements TITLE Oil Conservation Commissioner DATE FEB 4 1972

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FEB 10 1972

DIV. OF CONSERVATION COMM.
HOBBBS, N. M.