

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instruction re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

New Mexico 02218

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED  
DEC 15 1976

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ingram Federal "28"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-8-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Roosevelt New Mexico

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Wainoco, Inc.

3. ADDRESS OF OPERATOR

Suite 600, 1100 Milam Building, Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660 FSL, 1,980' FEL, Section 28, T-8-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,017' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-26-76 Perforated at 4,960' to 4,964'. Acidized with 300 gallons 15% acid. Swabbed dry with no shows.

12-2-76 Set CIBP at 4,954' with 1 sack cement on top. Perforated from 4,884' to 4,888', from 4,892' to 4,898', from 4,900' to 4,902', from 4,914' to 4,924' with 2 JSPF. Acidized with 2000 gallons 15% acid and ball sealers. Swabbed approximately 1/2 bbl oil per hour. Frac well with 50,000 gallons gel water and 70,000# sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. W. Mulloy*

J. W. Mulloy

TITLE

Agent

DATE

12-13-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 16 1976

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side